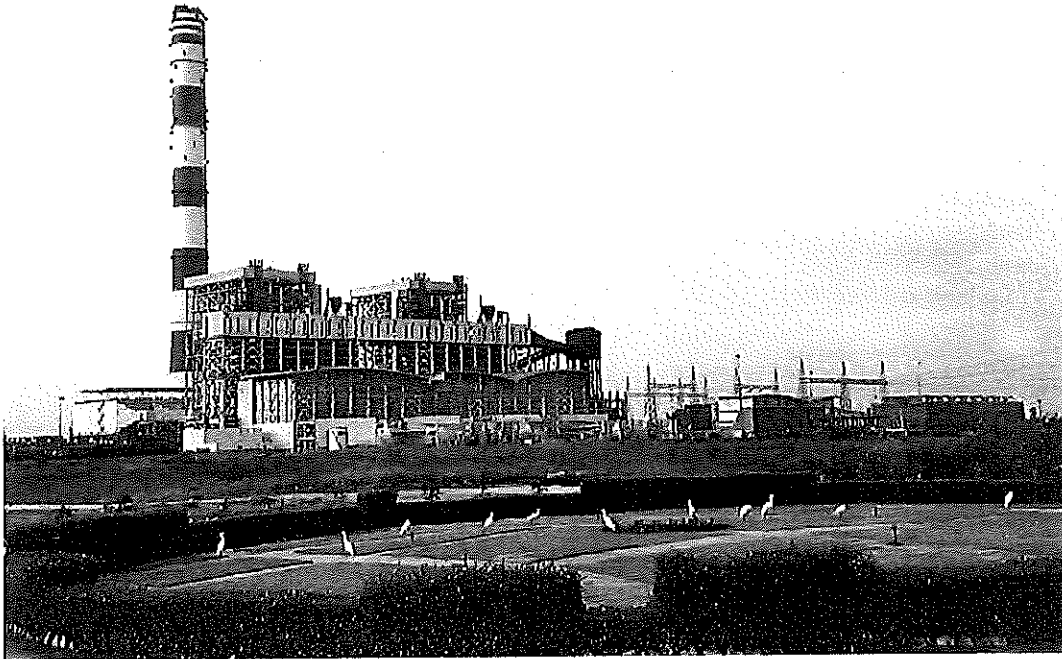




COASTAL ENERGEN PRIVATE LIMITED
15TH ANNUAL REPORT
2020-2021



(1200 MW MUTIARA THERMAL POWER PLANT)

Registered Office: 7th Floor, Buhari Towers, 5 Moores Road, Chennai 600 006, Tamil Nadu, Tel – 044 4296 4296; Fax – 044 4296 4297

Plant: No 4/36-D, Duraisampuram Post, Melamaruthur Village, Ottapindaram Taluk, Tuticorin – 628 105, Tamil Nadu. Tel – 0461 261 4296; Fax – 0461 261 4297

CIN - U40102TN2006PTC060009; GSTIN33AADCC0886G1ZU

Vision Statement

“To be among India’s Most Inspirational Energy,
Infrastructure and Technology Companies”



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| Board of Directors | Contents | Page |
|--|-------------------------------|-------------|
| Mr. Ahmed A R Buhari | -Chairman & Managing Director | |
| Mr. Moosa Raza | - Independent Director | |
| Mr. Amulya Charan | - Independent Director | |
| Mr. R Krishnamoorthy | - Independent Director | |
| Mr. Rajeev Krishnan | -Nominee Director – SBI | |
| Mr. M K Parameswaran | -Additional Director | |
| Senior VP – Finance and Accounts | | |
| Mr. N K Balaji | | |
| Company Secretary | | |
| Mrs. S Rathna Prabha | | |
| Financial Institutions | | |
| State Bank of India | Punjab National Bank | |
| Central Bank of India | Indian Overseas Bank | |
| Indian Bank | UCO Bank | |
| IFCI Limited | Bank of India | |
| Bank of Baroda | Corporation Bank | |
| Andhra Bank | Jammu & Kashmir Bank | |
| Canara Bank | Hudco Limited | |
| Tamilnadu Mercantile Bank Ltd | | |
| Statutory Auditors | | |
| M/S S Santhangopalan & Co (Registration # 003604S) | | |
| Chartered Accountants, Chennai. | | |
| Cost Auditors | | |
| M/S. B. Y Associates (Registration # 003498) | | |
| Cost Accountants, Chennai. | | |
| Secretarial Auditors | | |
| M/S. BP & Associates | | |
| Company Secretaries, Chennai. | | |
| Internal Auditors | | |
| PKF Sridhar & Santhanam LLP, Chennai. | | |

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COASTAL ENERGEN PRIVATE LIMITED

Registered Office: 7th Floor, Buhari Towers, 5 Moores Road, Chennai – 600006

CIN: U40102TN2006PTC060009

Notice of the 15th Annual General Meeting

Notice is hereby given that the Fifteenth Annual General Meeting of the Members of Coastal Energen Pvt Ltd will be held on Thursday, at September 30th 2021 at 11.00 a.m hours (IST) thru Video Conferencing (“VC”) / Other Audio Visual Means (“OAVM”) to transact the following business:

ORDINARY BUSINESS

1. To receive, consider and adopt the Audited Financial Statements of the Company comprising of the Balance Sheet as on March 31, 2021, Statement of Profit & Loss and Cash Flow Statement and Notes thereto for the financial year ended on March 31, 2021, together with the Report of the Directors and Auditors thereon.

SPECIAL BUSINESS

2. Re-appointment of Mr. Amulya Charan (DIN 00007370) as a Non-Executive-Independent Director

To consider and if thought fit to pass with or without modification(s), the following resolution as a Special Resolution:

“RESOLVED THAT pursuant to the provisions of Sections 149 and 152 read with Schedule IV and other applicable provisions, if any, of the Companies Act, 2013, the Companies (Appointment and qualification of Directors) Rules, 2014 (including any statutory modification(s) or re-enactment thereof for the time being in force) and based on the recommendation of the Nomination and Remuneration Committee and approval of the Board of Directors, Mr. Amulya Charan (DIN 00007370), in respect of whom the Company has received a notice in writing from a member proposing his candidature as a Non-executive Independent Director of the Company, be and is hereby reappointed as a Non-executive Independent Director of the Company, for a term of five (5) consecutive years from the date of this annual General Meeting to the conclusion of the 20th Annual General Meeting of the Company”

3. Appointment of Mr. MK.Parameswaran (DIN 06668018) as an Executive Director designated as Senior Vice President & Station Director of the Company

To consider appointment of Mr.MK.Parameswaran (DIN: 06668018) as an Executive Director, designated as Senior Vice President & Station Director of the Company for the period from January 08, 2021 to January 07, 2023 and, in this regard, pass the following resolution as Ordinary Resolution:

“RESOLVED THAT pursuant to the provisions of Section 152 and all other applicable provisions, if any, of the Companies Act, 2013 (hereinafter referred to as ‘the Act’) and the relevant Rules made thereunder (including any statutory modification(s) or re-enactment thereof, for the time being in force), the provisions of the Articles of Association of the Company, Mr.MK.Parameswaran (DIN: 06668018) who was appointed as an additional director by the Board of Directors by Circular Resolution dated 23rd March 2021 and who holds office as such up to the date of ensuing Annual General Meeting and in respect of whom the Company has received a notice in writing under Section 160(1) of the Act from a Member proposing his candidature for the office of Director, be and is hereby appointed as a Director of the Company.

RESOLVED FURTHER THAT in accordance with the recommendations of the Nomination and Remuneration Committee of the Board of Directors and pursuant to the provisions of Sections 196, 197, 198 and 203 of the Act, read with Schedule V to the Act, and other applicable provisions, if any, of the Act and the rules made thereunder, (including any statutory modification(s) or re-enactment thereof, for the time being in force), the Articles of Association of the Company, consent of the Members be and is hereby accorded to the appointment of Mr.MK.Parameswaran (DIN: 06668018) as an Executive Director designated as Senior Vice President & Station Director of the Company for a period of two years effective from January 08, 2021 to January 07, 2023 on the terms and conditions including remuneration as set out in the statement annexed to the Notice of this Meeting, with liberty to the Board of Directors to alter and vary the terms and conditions of the appointment and/ or remuneration based on the recommendation of the Nomination & Remuneration Committee, subject to the same not exceeding the limits specified under Section 197 read with Schedule V of the Companies Act, 2013 (including any statutory modification(s) or re-enactment thereof for the time being in force).

“RESOLVED FURTHER THAT the Board of Directors of the Company (including its committee thereof) and / or Company Secretary of the Company, be and are hereby authorized to do all such acts, deeds, matters and things as may be considered necessary, desirable or expedient to give effect to this resolution.”


4. Ratification of Remuneration to the Cost Auditors

To consider and if thought fit, to pass, with or without modification(s) the following resolution as an Ordinary Resolution:

“RESOLVED THAT pursuant to the provisions of Section 148 and other applicable provisions, if any, of the Companies Act, 2013 and the Companies (Audit and Auditors) Rules, 2014, M/s. BY & Associates, Cost Accountants (Firm’s Registration No. 003498), appointed as the Cost Auditors of the Company by the Board of Director for the conduct of the audit of the cost records of the Company for the financial year 2021 at a remuneration of 1,00,000 (Rupees One Lakh) plus reimbursement of the travelling and other out-of- pocket expenses incurred by them in connection with the aforesaid audit be and is hereby ratified and confirmed.”

“RESOLVED FURTHER THAT the Board of Directors of the Company (including its Committee thereof), be and is hereby authorised to do all acts and take all such steps as may be necessary, proper or expedient to give effect to this resolution.”

By Order of the Board of Directors



Rathna Prabha

Company Secretary

FCS: 8105

Date: September 02, 2021

Place: Chennai

EXPLANATORY STATEMENT
(Pursuant to Section 102 of the Companies Act, 2013)

The following Explanatory Statement sets out all the material facts relating to the Item Nos. 5 to 8 of the accompanying Notice dated September 02, 2021.

In respect of Item no. 2

Mr. Amulya Charan (DIN: 00007370) was appointed as Non-Executive Independent Director on the Board of the Company w.e.f. October 10, 2015. However, his appointment was not made under the provisions of Section 149 of the Companies Act 2013. Through General Circular No. 14/2014 dated June 09, 2014, it was mandated that the appointment of Independent Directors shall be made expressly under the said Section 149 for a fixed term. The Board of Directors in its meeting held on September 02, 2021 and on the recommendation of the Nomination and Remuneration Committee, approved the re-appointment of Mr. Amulya Charan as Non-Executive Independent Director of the Company for a term of 5 (five) years with effect from September 2, 2021 to August 31, 2026.

In the opinion of the Board, Mr. Amulya Charan fulfils the conditions specified in the Companies Act, 2013 and rules made thereunder for their re-appointment as Non-Executive Independent Directors of the Company and is independent of the management. The copy of the letter for re-appointment of Mr. Amulya Charan as Non-Executive Independent Director setting out the terms and conditions would be available for inspection without any fee by the members at the Registered Office of the Company.

The Board considers that his association would be of immense benefit to the Company and accordingly, the Board recommends the resolution(s) in relation to re-appointment of Mr. Amulya Charan as Independent Director, for the approval by the shareholders of the Company.

Save and except Mr. Amulya Charan none of the other Directors/Key Managerial Personnel and their relatives are in any way, concerned or interested, financially or otherwise, in the Resolution(s) set out at Item No. 2. The Board of Directors accordingly recommends the Special Resolution set out at Item No. 2 of the Notice for the approval of the members.

In respect of Item no.3

Board of directors of the Company through resolution passed by circulation on March 23, 2021 has appointed Mr.MK.Parameswaran (DIN:06668018) as Additional Director of the

Company and he holds office of the Director till the conclusion of next Annual General Meeting. Accordingly, in terms of the requirements of the provisions of Companies Act, 2013 approval of the members of the Company is required for regularization of Mr.MK.Parameswaran as Director of the Company. Brief profile of Mr.MK.Parameswaran is given below for reference of the member:

Mr.MK.Parameswaran (DIN: 06668018) had been appointed as Senior Vice President & Station Director of Coastal Energen Private Limited effective from January 8, 2021. Mr. M.K. Parameswaran is an Electrical Engineer with PG Diploma in Management and M.Sc. Valuation in Plant & Machinery. He brings with him over 40 years of experience in power plant Operations and Maintenance to Coastal Energen. He started his career with Britannia Industries, subsequently moved to NTPC where he had worked for over 28 years and in Reliance Power for over 7 years. Prior to joining Coastal Energen, he was with IL & FS Tamilnadu Power for 4 years as Station Head.

It is proposed to seek Member's approval for the appointment of Mr.MK.Parameswaran as an Executive Director, designated as Senior Vice President & Station Director of the Company.

Mr.MK.Parameswaran is not disqualified from being appointed as a Director in terms of Section 164 of the Act and has given his consent for the said appointment. The terms of appointment are set out in the Contract of Employment dated 6th January, 2021 and may be treated as an abstract of the terms of appointment pursuant to Section 196 of the Act.

Save and except Mr.MK.Parameswaran none of the other Directors/Key Managerial Personnel and their relatives are in any way, concerned or interested, financially or otherwise, in the Resolution set out at Item No. 3. The Board of Directors accordingly recommends the Ordinary Resolution set out at Item No. 3 of the Notice for the approval of the Members.

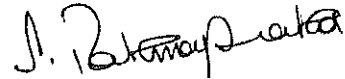
In respect of Item No. 4

In accordance with the provisions of Section 148 of the Companies Act, 2013 (the Act) and the Companies (Audit and Auditors) Rules, 2014 (the Rules), the Company is required to appoint a cost auditor to audit the cost records of the Company. On the recommendation of the Audit Committee, the Board of Directors of the Company has approved the appointment of M/s. BY & Associates, Cost Accountants as the Cost Auditor of the Company for the

financial year 2021 at a remuneration of ` 100,000/- (Rupees One Lakh) plus reimbursement of all out of pocket expenses incurred, if any, in connection with the cost audit. The remuneration of the cost auditor is required to be ratified subsequently by the Members, in accordance with the provisions of the Act and Rule 14 of the Rules.

None of the Directors, Key Managerial Personnel and their relatives are concerned or interested in the Resolution at Item No. 4 of the Notice. Accordingly, the Board recommends the Ordinary Resolution at item no. 4 of this Notice for the approval of the Members.

By Order of the Board of Directors



Rathna Prabha

Company Secretary

FCS: 8105

Date: September 02, 2021

Place: Chennai

NOTES:

1. In view of the outbreak of COVID-19 pandemic, the Ministry of Corporate Affairs ("MCA") has vide its Circular dated 5th May, 2020 read with Circulars dated 8th April, 2020 and 13th April, 2020 (collectively referred to as "MCA Circulars") permitted the holding of the AGM through VC/OAVM, without the physical presence of the Members at a common venue. In compliance with the provisions of the Companies Act, 2013 ("the Act") and MCA Circulars, the AGM of the Company is being held through VC / OAVM, without the physical presence of the Members at a common venue.
2. In compliance with applicable provisions of the Act read with the MCA Circulars, the AGM of the Company is being conducted through VC/OAVM. In accordance with the Secretarial Standard-2 on General Meetings issued by the Institute of Company Secretaries of India ("ICSI") read with Clarification/Guidance on applicability of Secretarial Standards - 1 and 2 dated 15th April, 2020 issued by the ICSI, the proceedings of the AGM shall be deemed to be conducted at the Registered Office of the Company which shall be the deemed venue of the AGM.
3. The Explanatory Statement pursuant to Section 102 of the Companies Act, 2013, in respect of the business as set out in the Notice is annexed hereto.
4. Pursuant to the provisions of the Companies Act, 2013, a Member entitled to attend and vote at the AGM is entitled to appoint a Proxy to attend and vote on his/her behalf and the Proxy need not be a Member of the Company. Since this AGM is being held pursuant to the applicable MCA, through VC/OAVM, physical attendance of Members has been dispensed with. Accordingly, the facility for appointment of Proxies by the Members will not be available for the AGM and hence the Proxy Form and Attendance Slip are not annexed to this Notice.
5. Corporate/Institutional Members (i.e. other than Individuals, NRIs, etc.) are required to send a scanned certified true copy (PDF Format) of the Board Resolution/Authority Letter, etc., authorising their representative to attend the AGM through VC / OAVM on their behalf and to vote through remote e-voting or during the AGM. The said Resolution/Authorisation shall be sent to the Company Secretary by email through her registered email address to Rathnaprabha.s@coastalenergen.com.
6. The Member's log-in to the Video Conferencing platform shall be considered for record of attendance at the AGM and such Member attending the Meeting will be counted for the purpose of reckoning the quorum under Section 103 of the Act.
7. Since the AGM will be held through VC/OAVM, the Route Map is not annexed to this Notice
8. The Company's Registrar and Transfer Agents for its Share Registry Work (Physical and Electronic) are M/s. KFin Technologies Private Limited ("KFintech") (formerly known as "Karvy Fintech Private Limited") having their office at Selenium Building, Tower B, Plot Nos. 31-32, Gachibowli, Financial District, Nanakramguda, Serilingampally Mandal, Hyderabad – 500 032.

By order of the Board



Rathna Prabha

Company Secretary

FCS, 8105

Date: September 02, 2021

Place: Chennai

DIRECTORS REPORT

To,
The Members
Coastal Energen Private Limited

Your Directors have pleasure in presenting the 15th Annual Report on the business and operations of the Company together with the audited financial statement, for the financial year ended March 31, 2021:

FINANCIAL SUMMARY AND HIGHLIGHTS

The company's financial performances for the year ended March 31, 2021:

(Amount in Rs.Gr)

| Details | Year ended March 31, 2021 | Year ended March 31, 2020 |
|--|------------------------------|------------------------------|
| Revenue from operations | 1897.29 | 1550.95 |
| Other Income | 41.65 | 23.01 |
| Profit/(Loss) before Depreciation, finance Cost, Exceptional items and tax Expense | 896.08 | 224.21 |
| Less: Depreciation / Amortization / Impairment | 200.30 | 200.79 |
| Profit/(Loss) before finance Cost, Exceptional items and tax Expense | 695.78 | 23.42 |
| Less: Finance Costs | 4.30 | 310.31 |
| Profit /Loss before Exceptional items and Tax Expense | 691.48 | (286.89) |
| Add/(Less): Exceptional items | - | - |
| Profit /Loss before Tax Expense | 691.48 | (286.89) |
| Less: Tax Expense (Current & Deferred) | 169.32 | - |
| Profit /Loss for the year (1) | 522.16 | (286.89) |
| Total Comprehensive Income/Loss (2) | 0.65 | (0.06) |
| Total (1+2) | 522.81 | (286.96) |
| Balance of profit /loss for earlier years | (2201.59) | (1914.63) |
| Less: Transfer to Debenture Redemption Reserve | - | - |
| Less: Transfer to Reserves | - | - |
| Less: Dividend paid on Shares | - | - |
| Balance carried forward | (1678.78) | (2201.59) |

STATE OF COMPANY'S AFFAIRS

The year gone by was a highly challenging year due to the severe impact of pandemic on the demand for Electricity which dipped by more than 10% year on year as well as the financial impact on the consumers of electricity. However, due to the inherent strengths of the group and relentless efforts by your company, it turned out to be an exemplary performance both operationally and financially.

Your Company has reported a Profit of Rs.522.16 Crores for the year under review ending March 31, 2021 as against a loss of Rs.286.89 Crores for the corresponding period ended March 31, 2020. Net Loss reported in the last FY was after accounting for interest of Rs. 307.79 crores charged by Banks and Financial Institutions. During the current FY such interest has not been booked.

The company was able to make a record collection of Rs.2600 Crores during the year and made significant payments towards the OTS proposal to the consortium of Banks.

I am happy to share that we were able to recover full capacity charges during the year under review and declare 85% availability to TANGEDCO under the long term PPA. Operating the plant and meeting the long-term power purchase agreement obligations continued to be a challenging task considering the non-availability of working capital limits. However, our FMS team could source sufficient coal from Suppliers to meet the normative availability under the power purchase agreement. It was possible solely due to the long relationships built with Suppliers as well as coal sourcing experience of the group.

During the year under review, your Company withdrew the discount of 75 paisa/kwh given to Tangedco on long-term PPA w.e.f 1st Jan'21, which is likely to aid the margins going forward.

The coal prices fell to multiyear low during the initial part of the financial year due to impact of Pandemic, however the prices started moving up steadily from October 2020 and reached historical highs and the uptrend in the prices are continuing. This has posed a major financial challenge to the Company, which calls for out of the box thinking in terms of sourcing coal from different geographies including indigenous coal, which the Company has started working. Further funding for OTS proposal needs review given the dynamics has completely changed.

Since the overall demand for power was subdued during the year there was no fresh tenders that were called by Discoms for purchase of power under long term arrangement so the Unit 2 of your company continuous to be under-utilized.

In order to stimulate the demand after Pandemic, Government of India came out with special package under Athmanirbar Bharat scheme for the Power Sector. Liquidity infusion of Rs. 93,000 Crores for DISCOMs was given under this Package by REC & PFC for dues of DISCOMS upto 31st March, 2020 which was later extended to cover dues upto June 2020. This amount was to be disbursed in two equal tranches to Discoms. The second tranche was linked to certain key reforms to be completed by Discoms before disbursement. We hope that the scheme will be implemented in letter and spirit which will bring some much needed reforms in the Power Sector.

TANGEDCO was also one of the beneficiaries of the above scheme and the proceeds from the disbursements have helped them to clear significant outstanding due to your company.

The Profit for the year under review was healthy as claims pertaining to Change in Law and Late Payment Surcharge was received from the Discom after the necessary reconciliation and discount.

Despite all the challenges company has achieved positive EBITDA of Rs. 896.09 cr as against Rs. 224.21 Crores compared to the previous year. The Earnings per Share basic were at Rs.24.79 as against Rs (13.61) for the previous year.

DIVIDEND

The Board of Directors of your company decided not to declare dividend for the year under review.

RESERVES

The Board of Directors of your company has decided that no amount will be transferred to the Reserves for the year under review.

SUBSIDIARY, JOINT VENTURE AND ASSOCIATE COMPANY

During the year under review, the Company does not have any subsidiary or joint venture Company. Details of Associate Company and transaction thereof with them is disclosed under Related Party Transaction in Note 33(d) to the Notes of Accounts as annexed in the Audited Financial Statement of the Company forming part of Annual Report.

INTERNAL FINANCIAL CONTROL SYSTEM

The Board has adopted policies and procedures for ensuring the orderly and efficient conduct of its business, including adherence to Company policies, safeguarding of its assets, prevention and detection of frauds and errors, accuracy and completeness of accounting records, and timely preparation of reliable financial disclosures.

Company auditors have opined that Company has, in all material respects, adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2021.

BUSINESS OUTLOOK

The business outlook for the year ahead is continuing to be challenging due to various factors. To mitigate the ever-increasing coal prices, the Company propose to source coal from different geographies, use off-spec coals and pursue the procurement of Indigenous coal.

The Company is pursuing for working capital facilities, to source coal efficiently and on time, which is posing major challenge now. With the support of the Consortium the Company is able to use the collections from TANGEDCO efficiently for continuing the operations of the plant and maintain the Going Concern aspect.

The second tranche of disbursements under the Union Government's Athmanirbhar Bharat Scheme of MOP is likely to ease the Cash flow situation of the Discoms during the year and the long pending tariff revision by the Discoms should enable demand going forward.

Proposed changes / Amendments to the Electricity Act 2013 is likely to be approved by the Parliament, which will give the long needed impetus to the sector.

The company is closely working with various stake holders to ensure that the OTS with the banks are closed during the ensuing financial year. Considering the deals that have already closed in the Power Sector, the changed circumstances due to tightening ESG norms and the present Coal prices the OTS proposal given earlier to the banks will warrant a re-look and your company will work with the Consortium on the same very closely.

DIRECTORS

Re-appointment of Independent Director

Mr. Amulya Charan (DIN: 00007370) was appointed as Non-Executive Independent Director on the Board of the Company w.e.f. October 10, 2015. The Board of Directors in its meeting held on September 02, 2021 and on the recommendation of the Nomination and Remuneration Committee, approved the re-appointment of Mr. Amulya Charan as Non-Executive Independent Director of the Company for a term of 5 (five) years with effect from September 2, 2021 to August 31, 2026 subject to the approval of Shareholders in the ensuing Annual General Meeting.

Resignation

During the year under review, Mr. Mohammed Saleem Abdul (DIN:08365538) had resigned from the Directorship of the Company w.e.f. February 16, 2021. The Board placed on record the appreciation for the outgoing Director for the contribution made by him during his tenure as Director of the Company.

Change in Designation

During the year under review, Mr. Ahmed Buhari (DIN 00211221), who was Chairman and Director of the Company, was on May 12, 2020 was re-designated as Chairman and Managing Director of the Company.

Appointment

Board of directors of the Company through resolution passed by circulation on March 23, 2021 has appointed Mr. MK. Parameswaran (DIN:06668018) as Additional Director of the Company and he holds office of the Director till the conclusion of ensuing Annual General Meeting. The Board has recommended to the shareholders his appointment at the forthcoming Annual General Meeting as an Executive Director of the Company.

KEY MANAGERIAL PERSONNEL

Resignation

Mr. M.A. Nadeem, Company Secretary resigned from the Company effective from 20th November, 2020.

Appointment

The Board appointed Mrs. S. Rathna Prabha as the Company Secretary effective from 18th November, 2020.

The Board appointed Mr. NK. Balaji as the Senior Vice President – Finance & Accounts effective from 2nd April, 2021.

AUDITORS AND AUDITORS' REPORT

Pursuant to the provisions of Section 139 of the Companies Act, 2013, M/s S Santhangopalan & Co, Chartered Accountants, Chennai (Registration No. 003604S) were appointed as the Statutory Auditors of the Company to hold office for a period of 05 years from the conclusion of 12th Annual General Meeting (AGM) held on December 31, 2018 till the conclusion of 17th Annual General Meeting of the Company.

Further, it is informed that the Ministry of Corporate Affairs vide notification No. S.O. 1833 (E) Dated 7th May, 2018 has omitted the provision related to ratification of the appointment of auditor by the members of the company at the subsequent annual general meetings

Accordingly, the notice convening the ensuing AGM does not carry any resolution on ratification of appointment of Statutory Auditors. However, M/s S Santhangopalan & Co, Chartered Accountants, Chennai (Registration No. 003604S) have confirmed that they eligible to continue as Statutory Auditors of the Company to audit the books of accounts for the financial year ending March 31, 2022 and accordingly M/s S Santhangopalan & Co, Chartered Accountants, Chennai (Registration No. 003604S) will continue to be Statutory Auditors of the company for the financial year ending March 31, 2022.

EXPLANATION IN RESPONSE TO AUDITOR'S QUALIFICATIONS

The auditors have not qualified their opinion in their audit report and hence no comments are required from Directors pursuant to Section 134 (3) (f) of the Companies Act, 2013.

DISCLOSURE OF MAINTAINENCE OF COST RECORDS

Your Company falls under the criteria specified under Section 148 of Companies Act, 2013 read with Companies (Cost Records and Audit) Rules, 2014 in respect of Maintenance of Cost records as specified by Central Government. Accordingly your company is maintaining such accounts and records.

The Cost Auditor's Report does not contain any qualification, reservation, adverse remark or disclaimer.

COMPLIANCE WITH SECRETARIAL STANDARDS

The Company complies with all applicable mandatory Secretarial Standards issued by Institute of Company Secretaries of India barring few process non-compliance exceptions, which your management is expected to resolve shortly.

MEETINGS OF THE BOARD

During the year under review your Board has met Four times on May 12, 2020; September 29, 2020, October 27, 2020 and February 2, 2021. The gap between any two meetings has been less than 120 days. As per the relaxation given by MCA due to the Covid-19 pandemic, all the Board and committees meetings of the Company during the year under review were held through video conferencing.

The names of the present members of the Board and their attendance at the Board Meetings are as under: -

| Name of Directors | Number of Meetings attended/ Total Meetings held during the FY 2020-21 |
|-------------------------------|--|
| Mr. Ahmed Buhari | 4 / 4 |
| Mr. Moosa Raza | 4 / 4 |
| Mr. Amulya Charan | 4 / 4 |
| Mr. Ramanathan Krishnamoorthy | 4 / 4 |
| Mr. Rajeev Krishnan | 4 / 4 |
| Mr. Mohammed Saleem Abdul | 4 / 4 |

MEETING OF THE COMMITTEES

Your Board has constituted four sub committees

- Audit Committee (AC);
- Nomination & Remuneration Committee (NRC)
- Corporate Social Responsibility (CSR) Committee; and
- Risk Management Committee (RMC)

During the year under review the committees met as below;

- Audit Committee – Three Meeting – September 9, 2020; October 16, 2020; February 1, 2021
- NRC – No meetings;
- CSR – One meeting – August 20, 2020; and
- RMC – One meeting – August 19, 2020.

During the year under review the following members attended the respective meetings

| Name of Director | Audit Committee | | RMC | | CSR | |
|-------------------------------|-----------------|--|--------------|--|--------------|--|
| | Member (Y/N) | Attendance (No. of meeting /Total meeting) | Member (Y/N) | Attendance (No. of meeting /Total meeting) | Member (Y/N) | Attendance (No. of meeting /Total meeting) |
| Mr. Ahmed Buhari | N | NA | N | NA | Y | 1/1 |
| Mr. Moosa Raza | N | NA | Y | 1/1 | Y | 1/1 |
| Mr. Amulya Charan | Y | 3/3 | N | NA | N | NA |
| Mr. Ramanathan Krishnamoorthy | Y | 3/3 | N | NA | N | NA |
| Mr. Rajeev Krishnan | N | NA | N | NA | N | NA |
| Mr. Mohammed Saleem Abdul | N | NA (attended) | Y | 2/2 | Y | 2/2 |

PARTICULARS OF LOANS, GUARANTEES AND INVESTMENTS UNDER SECTION 186 OF THE COMPANIES ACT, 2013

During the period under review, the company has not made any investment, given guarantee and/or securities. Therefore, provisions of Section 186 of Companies Act, 2013 are not applicable.

EXTRACT OF ANNUAL RETURN

The extract of Annual Return in Form MGT-9 as required under Section 92(3) of the Companies Act, 2013 and Rule 12(1) of the Companies (Management and Administration) Rules, 2014 for the financial year ending 31st March, 2021 is annexed hereto as Annexure- 1 and forms part of this report.

PARTICULARS OF CONTRACTS OR ARRANGEMENTS WITH RELATED PARTIES

All related party transactions that were entered into during the financial year ended March 31, 2021 were at arm's length basis and in the ordinary course of business. All disclosure in this regard are made under Para 33 (d) of the Notes to Accounts in the Annual Audited Accounts of the Company.

Further the particulars of contracts or arrangements with related parties referred to in sub section (1) of section 188 entered by the Company during the financial year ended March 31, 2021 is annexed hereto as Annexure- 2 in prescribed Form AOC-2 and forms part of this report.

Further, detailed disclosure of transactions with related party for the year, as per Accounting Standard -18 Related Party Disclosures is given in Note No. 33 (d) to the Balance Sheet as at March 31, 2021.

CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION, FOREIGN EXCHANGE EARNINGS AND OUTGO:

In term of Section 134(3) (m) of the Companies Act 2013 read with Rule 8 of the Companies (Accounts) Rules 2014, requires the disclosure of particulars regarding conservation of Energy and Technology Absorption.

A. CONSERVATION OF ENERGY:

| | |
|---------------------------------|---|
| Fly Ash Utilization | Fly Ash utilization achieved is 100 % i.e. by the adjoining cement industries and Brick Manufacturer |
| Zero Water Discharge from Plant | We have achieved zero water discharge from the plant. All waste/rejects are treated in in-house STP/ETP and the treated water is utilized for gardening/greenery development etc. |
| Fuel Switching | Saving in LDO Consumption by Cutting of LDO at a stable coal flow of 180 MT/hr |
| Condenser Tube Cleaning | Improvement in Heat Rate - Under Evaluation. |

B. TECHNOLOGY ABSORPTION:

The Company continues to use the latest Technology for improving the quality and productivity of its product and services.

| | |
|---|---|
| (i) The efforts made towards technology absorption; | <ol style="list-style-type: none"> 1. Exploring Ion Exchange INDION 6354 for SO2 reduction. 2. Exploring FGD Technologies for Cost Effective Solution. 3. Exploring ERP for our plant for improving the Business Process, Enhance Reporting and Optimize Resources. Oracle and SAP are narrowed down and Evaluation in Progress. |
|---|---|

| | |
|--|--|
| <p>(ii) The benefits derived like product improvement, Cost reduction or import substitution:</p> | <p>A. Cost Reduction by Refurbishment and Alternate Vendor Sourcing.</p> <ol style="list-style-type: none"> 1. Coal burners were refurbished locally and installed Procuring cost of coal burners from OEM for 28 nos is 3.36 Cr Cost incurred for refurbishing of coal burners from local vendors 28 nos is 0.84 Cr 2. HVAC chiller condensers were reconditioned through local vendors for one condenser is Rs.0.17 Cr Procuring cost of new HVAC chiller condenser from OEM Rs. 0.45 Cr. 3. HP Element replaced with MRO, Italy in Atlas Copco plant air compressor 2A. The cost of M/s Atlas Copco HP Element - Rs 34,00,000 and Cost of M/s MRO HP element - 18,40,000 Total saving is Rs 0.156 Crs. 4. Sourcing of BTG Spares through alternate Source achieved cost saving of 1.36 Crs Total cost savings : 4.316 Cr <p>B. Aux Power Consumption Reduction. Cost Saving by Replacing Energy Efficient LED Fittings, as on date 20 % replaced and Energy Saving of 1250 Units/day achieved, leading to a monthly saving of 1.7 lakhs/month</p> |
| <p>(iii) In the case of imported technology (imported during the last three reckoned from the beginning of the financial year) -</p> | <p>Not Applicable</p> |
| <p>(a) The details of technology imported</p> | <p>-</p> |
| <p>(b) The year of import</p> | <p>-</p> |
| <p>(c) whether the technology been fully absorbed;</p> | <p>-</p> |
| <p>(d) if not fully absorbed , area where absorption has not taken place, and the reasons thereof; and</p> | <p>-</p> |
| <p>(iv) The expenditure incurred on Research and Development</p> | <p>-</p> |

FOREIGN EXCHANGE EARNINGS AND OUTGO: (Rs. In Crores)

Foreign Exchange Earnings : 0.00

Foreign Exchange Outgo : 2.04

RISK MANAGEMENT POLICY

The company is in the process of formulating a formal risk management policy. However there is an adequate internal control system commensurate with the size of the Company and the nature of its business. The Company has Risk mitigation plans in place. Further your Company is in the process of implementing a robust Enterprise Risk Management policy in the current Financial Year.

PREVENTION OF SEXUAL HARASSMENT AT WORKPLACE

The Company has in place a policy for prevention of Sexual Harassment at the workplace in line with the requirements of the Sexual Harassment of women at the Workplace (Prevention, Prohibition and Redressal) Act, 2013.

Internal Complaints Committee (ICC) has been set up to redress complaints received regarding sexual harassment. All employees (permanent, contractual, temporary, trainees) are covered under this policy.

The following is the summary of Sexual Harassment complaints received and disposed of during the year.

| Particulars | No. of Complaints |
|--|-------------------|
| Number of Complaints received during the financial year | NIL |
| No. of Complaints Resolved during the financial year | NIL |
| No. of Complaints pending at the end of the financial year | NIL |

DEPOSITS

Your Company has not invited or accepted any deposits during the year as per the provisions of Section 73 and Section 76 of the Companies Act, 2013. However, during the period under review your company has accepted certain specified amounts which are exempted under Rule 2(1) (c) of Companies (Acceptance of Deposits) Rules, 2014 and the same was reported to the Registrar of Companies by way of Return of Deposit filed after the end of financial year but before the issuance of this report. Necessary returns have been filed in the previous financial year.

MATERIAL CHANGES AND COMMITMENTS

There have been no material changes and commitments which affect the financial position of the Company which have occurred between the end of the financial year to which this financial statement relates and the date of this report.

CORPORATE SOCIAL RESPONSIBILITY (CSR)

CSR Policy is applicable to the Company which is mandated with CSR expenditure obligations as per Section 135 of the Companies Act, 2013 read with the Companies (CSR Policy) Rules, 2014, as amended from time to time and will, inter- alia, provide for the following:

Establishing a guideline for compliance with the provisions of Regulation to dedicate a percentage of Company's profits. Ensuring the implementation of CSR initiatives in letter and spirit through appropriate procedures and reporting. The CSR committee comprise of following Directors of the Board

Mr. Ahmed A R Buhari, Chairman
Mr. Moosa Raza, Member

The Committee met once during the year under review. The unspent amount as leftover from the previous financial year was utilized for CSR activities. Details of the same are given in Annexure 3. Further mandatory disclosure as per requirement under the Companies Act 2013 is also disclosed in Annexure 3. During the year under review, your Company is not obliged to spend any amount towards the CSR activities due to non-availability of profit as calculated under section 135 of the Companies Act 2013. Below is the calculation for the net profit.

| Year | Net Profit before tax (Thousand rounded off to zero) | (Profit) / Loss on sale of Fixed Assets | Net Profit before (Profit) / Loss on sale of Fixed Assets |
|---------|--|---|--|
| 2017-18 | (6,55,19,98,367) | - | (6,55,19,98,367) |
| 2018-19 | (9,88,57,43,782) | - | (9,88,57,43,782) |
| 2019-20 | (2,86,89,29,535) | - | (2,86,89,29,535) |
| Total | (19,30,66,71,685) | - | (19,30,66,71,685) |

Average Net Profit - (6,43,55,57,228)

CSR Expenses to be incurred (2%) Nil [As there is no profit]

Your company however, had a CSR expenditure shortfall of Rs. 0.86 Crores in the Financial Year 2016-17 of which has been subsequently spent as follows:

| Financial Year | Amount (Rs in crs) |
|----------------|--------------------|
| 2017-18 | 0.19 |
| 2018-19 | 0.20 |
| 2019-20 | 0.38 |
| 2020-21 | 0.09 |

Apart from the above spending of Rs.9 lacs and adjustment of the same towards unspent CSR obligation, your company has additionally spent Rs 40.11 lakhs during the year voluntarily and work order has been released for the respective project/assignment as identified by CSR execution team.

DETAILS OF SIGNIFICANT AND MATERIAL ORDERS PASSED BY JUDICIAL BODIES/ REGULATORS COURT, TRIBUNAL, STATUTORY AND QUASI- JUDICIAL BODY

Details of all significant and materials ongoing issues before Judicial Bodies, Regulators, Court, Tribunals, Statutory and Quasi-Judicial Body was captured in Note 33 of the Notes to Account for the Audited Financial Year as ended on March 31, 2021. Your Directors does not have any further comment on the same. Further there are no orders passed by the above authorities which will have material impact on the ongoing status of the Company. Litigation filed by secured financial creditors is under review as your Company is under the process of negotiating one time settlement.

COVID

As the world continues to grapple with the COVID-19 pandemic and remote working becomes the new norm, the shift to digital is now permanent. The wellbeing of employees continues to be of utmost priority for the Company. Several initiatives to support employees and their families during the pandemic have been taken, viz. telemedicine consultation, healthcare service at home, COVID-19 testing, vaccination support thru Vaccination Camps. The Company is also assisting its employees with hospital availability, isolation, oxygen concentrator/cylinder, ambulance, etc.

Though the safety and wellbeing of our employees was at the top of our mind, we equally contributed to society and humanity as a whole by donating essential medical equipments to the local Govt Hospital during this pandemic:

- Donated 200 Oxygen Flow Meters worth Rs.4 lacs to Govt Hospital, Tuticorin
- Donated Oxygen Copper pipes worth Rs.7.40 lacs to the Government Hospital, Tuticorin
- Donated 300 nos Body covers to Govt Hospital, Tuticorin;

In addition to our direct contribution, Our O&M Service provider M/s STEAG Energy Services has also donated 5 Oxygen Concentrators to Govt Hospital, Tuticorin.

To take care of emergency situations in Plant we have provided 2 nos Oxygen Concentrators and few Oxygen cylinders in OHC.

For helping out families of our employees most of whom live in Tuticorin town, we have kept some Oxygen concentrators and Oxygen cylinders at M/s STEAG Guest House in town which can be made available to employees & families of CEPL and STEAG.

The second wave in Covid-19 had exceeded 3 lakh cases per day across India. A complete lockdown, like the last time, is not yet enforced. While fear, economic uncertainty and disruptions continue to impact the already fragile business environment and our operations, the full impact of this cannot be assessed at this point of time. However, this does not affect the going concern status of the Company.

DIRECTOR'S RESPONSIBILITY STATEMENT

Pursuant to the requirement of Section 134 (5) of the Companies Act, 2013, your directors confirm that:

- a. In the preparation of Annual Accounts for the year ended 31st March, 2021, the applicable accounting standards have been followed along with proper explanation relating to the material departures;
- b. The Directors had selected such accounting policies and applied them consistently and made judgment and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the year and of the profit and loss of the Company for that period;
- c. The Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities.

- d. The Directors had prepared the annual accounts on a going concern basis.
- e. The Directors had devised proper systems to ensure compliance with the provisions of all applicable laws, and that such system are adequate and operating effectively.

Pursuant to section 134 (3) (ca) of the Companies Act, 2013, no fraud has been reported by the Auditors of the Company.

HUMAN RESOURCE

As part of the O&M outsourcing to STEAG, we have successfully completed migration of 87 employees to STEAG directly and 14 Firemen to their subcontractor, totalling to 101 employees.

We have been closely following COVID-19 SOP and have so far successfully vaccinated as on 15th August 2021

- 94% of CEPL employees 1st dosage vaccinated (balance 6% is not eligible)
- 94% of STEAG & their sub-contractor employees 1st dosage vaccinated
- 90% of other CEPL contractor employees 1st dosage vaccinated

We took initiatives to follow up and to make sure the employee's families also vaccinated. Currently, 94% of CEPL employees 1st dosage vaccinated (balance 6% is not eligible as on 15th Aug). We are also pushing and following up with Contractor family members based at Tuticorin.

The company is facing constraints in retention of manpower and attracting competent talent due to no increment and deserving promotion after 2015. Now that we have migrated 101 employees to STEAG and our On-payroll-manpower has come down from 173 headcounts to 71 headcounts, we have placed this before the NRC committee and post their approval, the payout will be revised w.e.f. 1st April 2021 – which will improve employee retention and boost the morale of the retained employees.

SHARE CAPITAL

A. Authorized Capital:

During the financial year under review, there is no change in the Authorized ShareCapital of your Company.

B. Issued, Subscribed & Paid – up Capital:

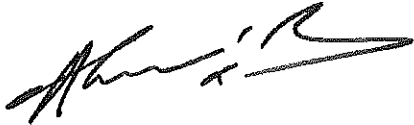
During the year under review, your Company has not issued and allotted Equity Shares.

C. During the year under review certain share transfer has been recorded in the Board Meeting held on February 2, 2021. Details of the same are captured in the annexure to Board Report..

ACKNOWLEDGMENT

Your Directors place on record their deep appreciation towards all business associates, employees and bankers for their continued support and confidence despite very challenging conditions.

By order of the Board



Mr. Ahmed Buhari
Chairman & Managing Director
DIN 00211221

Date: September 2, 2021
Place: Chennai

Annexure I

FORM NO. MGT.9
EXTRACT OF ANNUAL RETURN

as on the financial year ended on March 31, 2021
[Pursuant to section 92(3) of the Companies Act, 2013 and rule 12(1) of the Companies (Management and Administration) Rules, 2014]

I. REGISTRATION AND OTHER DETAILS:

| | | |
|------|--|---|
| i) | CIN: - | U40102TN2006PTC060009 |
| ii) | Registration Date | May 29, 2006 |
| iii) | Name of the Company | Coastal Energen Private Limited |
| iv) | Category / Sub-Category of the Company | Private Limited Company |
| v) | Address of the Registered office and contact details | 7 th Floor, Buhari Towers 5 Moores Road, Chennai 600 006, Telephone 0444296 4296 |
| vi) | Whether listed company | Yes / No |
| vii) | Name, Address and Contact details of Registrar and Transfer Agent, if any: | KFin Technologies Pvt. Ltd |

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY

All the business activities contributing 10 % or more of the total turnover of the company shall be stated:-

| Sl.No. | Name and Description of main products/services | NIC Code of the Product/service | % to total turnover of the company |
|--------|--|---------------------------------|------------------------------------|
| 1 | Power Generation using coal | 35102 | 100 |

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES -

| Sl. No | Name and Address of the Company | CIN/GLN | Holding / Subsidiary /Associate | % of shares held | Applicable Section |
|--------|--|---------|---------------------------------|------------------|--------------------|
| 1 | The Company does not have any subsidiary or associate company. however there are certain companies wherein the KMP have control and the same is being detailed out in 33(d) in Notes to Accounts | | | | |

IV. SHARE HOLDING PATTERN (Equity Share Capital Breakup as percentage of Total Equity)
i) Category-wise Share Holding

| Category of Shareholders | No. of Shares held at the beginning of the year | | | No. of Shares held at the end of the year | | | % Change during the year | |
|--|---|----------|-------------|---|-------------|----------|--------------------------|-------|
| | Demat | Physical | Total | % of Total Shares | Demat | Physical | | Total |
| A. Promoters | | | | | | | | |
| (1) Indian | | | | | | | | |
| a) Individual/ HUF | | | | | | | | |
| b) Central Govt | | | | | | | | |
| c) State Govt (s) | | | | | | | | |
| d) Bodies Corp. | | | | | | | | |
| e) Banks/FI | | | | | | | | |
| f) Any Other. | | | | | | | | |
| Sub-total (A) (1):- | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| (2) Foreign | | | | | | | | |
| a) NRIs - Individuals | 0 | 10 | 10 | 0 | 0 | 10 | 0 | NIH |
| b) Other - Individuals | | | | | | | | |
| c) Bodies Corp. | 8,51,61,247 | 0 | 8,51,61,247 | 40.38 | 8,51,61,247 | 0 | 8,51,61,247 | 40.38 |
| d) Banks / FI | | | | | | | | |
| e) Any Other.... | | | | | | | | |
| Sub-total (A) (2) | 8,51,61,247 | 10 | 8,51,61,257 | 40.38 | 8,51,61,247 | 10 | 8,51,61,257 | 40.38 |
| Total shareholding of Promoter (A) = (A)(1)+(A)(2) | 8,51,61,247 | 10 | 8,51,61,257 | 40.38 | 8,51,61,247 | 10 | 8,51,61,257 | 40.38 |

| Category of Shareholders | No. of Shares held at the beginning of the year | | | No. of Shares held at the end of the year | | | % Change during the year | |
|--|---|-------------|--------------|---|--------------|-----------|--------------------------|-------------------|
| | Demat | Physical | Total | % of Total Shares | Demat | Physical | | Total |
| B. Public Shareholding | | | | | | | | |
| 1. Institutions | | | | | | | | |
| a) Mutual Funds | | | | | | | | |
| b) Banks/FI | 10,75,61,160 | 0 | 10,75,61,160 | 51.00 | 10,75,61,160 | 0 | 10,75,61,160 | 51.00 |
| c) Central Govt | | | | | | | | |
| d) State Govt(s) | | | | | | | | |
| e) Venture Capital Funds | | | | | | | | |
| f) Insurance Companies | | | | | | | | |
| g) FPIs | | | | | | | | |
| h) Foreign Venture Capital Funds | | | | | | | | |
| i) Others (specify) | | | | | | | | |
| Sub-total (B)(1):- | 10,75,61,160 | 0 | 10,75,61,160 | 51.00 | 10,75,61,160 | 0 | 10,75,61,160 | 51.00 |
| 2. Non-Institutions | | | | | | | | |
| a) Bodies Corp. | | | | | | | | |
| i) Indian | 0 | 1,28,82,016 | 1,28,82,016 | 06.10 | 0 | 31,36,364 | 31,36,364 | 1.49 |
| ii) Overseas | | | | | | | | |
| b) Individuals | | | | | | | | |
| i) Individual shareholders holding nominal share capital | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | Decrease by 4.62% |

| Category of Shareholders | No. of Shares held at the beginning of the year | | | | No. of Shares held at the end of the year | | | | % Change during the year |
|--|---|-------------|--------------|-------------------|---|-------------|--------------|-------------------|--------------------------|
| | Demat | Physical | Total | % of Total Shares | Demat | Physical | Total | % of Total Shares | |
| upto Rs.1 lakh | | | | | | | | | |
| ii) Individual shareholders holding nominal share capital in excess of Rs.1 lakh | 0 | 52,99,802 | 52,99,802 | 2.51 | 0 | 1,50,45,454 | 1,50,45,454 | 7.13 | Increase by 4.62% |
| c) Others (specify) | | | | | | | | | |
| Sub-total (B)(2):- | 0 | 1,81,81,818 | 1,81,81,818 | 08.62 | 10,75,61,160 | 1,81,81,818 | 1,81,81,818 | 8.62 | Nil |
| Total Public Shareholding (B) = (B)(1) + (B)(2) | 10,75,61,160 | 1,81,81,818 | 12,57,42,978 | 59.62 | 10,75,61,160 | 1,81,81,818 | 12,57,42,978 | 59.62 | Nil |
| C. Shares held by Custodian for GDRs & ADRs | NA | | | | | | | | |
| Grand Total (A+B+C) | 19,27,22,407 | 1,81,81,828 | 21,09,04,235 | | 19,27,22,407 | 1,81,81,828 | 21,09,04,235 | | |

(ii) Shareholding of Promoters

| Sl. No. | Shareholder's Name | Shareholding at the beginning of the year | | | Shareholding at the end of the year | | | % change in shareholding during the year |
|---------|---|---|----------------------------------|---|-------------------------------------|----------------------------------|---|--|
| | | No. of Shares | % of total Shares of the company | % of Shares Pledged/ encumbered to total shares | No. of Shares | % of total Shares of the company | % of Shares Pledged/ encumbered to total shares | |
| 1 | Ahmed Buhari on behalf of Muriara Energy Holdings | 10 | 0.00 | 0 | 10 | 0.00 | 0 | Nil |
| 2 | Muriara Energy Holdings | 5,14,71,157 | 24.41 | 100 % | 5,14,71,157 | 24.41 | 100 % | Nil |
| 3 | Precious Energy Holdings Ltd | 3,36,90,090 | 15.97 | 100 % | 3,36,90,090 | 15.97 | 100 % | Nil |
| | Total | 8,51,61,257 | 40.38 | 100 % | 8,51,61,257 | 40.38 | 100 % | Nil |

(iii) Change in Promoters' Shareholding (please specify, if there is no change)

| Sl. No. | Shareholding during the year specifying the reasons for increase/decrease (e.g. allotment/transfer/bonus/ sweat equity etc.): | Shareholding at the beginning of the year | | Cumulative Shareholding during the year | |
|---------|---|---|----------------------------------|---|----------------------------------|
| | | No. of shares | % of total shares of the company | No. of shares | % of total shares of the company |
| | At the beginning of the year | | | | |
| | Date wise Increase/ Decrease in Promoters Shareholding during the year specifying the reasons for increase/decrease (e.g. allotment/transfer/bonus/ sweat equity etc.): | | | | |
| | At the End of the year | | | | |

(iv) Shareholding Pattern of top ten Shareholders (other than Directors, Promoters and Holders of GDRs and ADRs):

Please refer to appendix A

| SL No. | Shareholding at the beginning of the year | Shareholding during the year | | Cumulative Shareholding during the year |
|--------|---|------------------------------|----------------------------------|---|
| | | No. of shares | % of total shares of the company | |
| | For Each of the Top 10 Shareholders | | | |
| | At the beginning of the year | | | |
| | Date wise Increase/Decrease in Shareholding during the year Specifying the reasons for increase/decrease (e.g. allotment/ transfer/ bonus/sweat equity etc.): | | | |
| | At the End of the year (or on the date of separation, if separated during the year) | | | |

(v) Shareholding of Directors and Key Managerial Personnel:

| SL No. | Shareholding at the beginning of the year | Shareholding during the year | | Cumulative Shareholding during the year |
|--------|---|------------------------------|----------------------------------|---|
| | | No. of shares | % of total shares of the company | |
| | For Each of the Directors and KMP | | | |
| 01 | Ahmed Buhari | 10 | 0.00 | 10 0.00 |
| | At the End of the year | 10 | 0.00 | 10 0.00 |

V. **INDEBTEDNESS**
Indebtedness of the Company including interest outstanding/accrued but not due for payment (INR in Cr)

| | Secured Loans excluding deposits | Unsecured Loans | Deposits | Total Indebtedness |
|---|----------------------------------|-----------------|----------|--------------------|
| Indebtedness at the beginning of the financial year | | | | |
| i) Principal Amount | 6408.20 | 257.18 | - | 6665.38 |
| ii) Interest due but not paid | 2371.65 | - | - | 2371.65 |
| iii) Interest accrued but not due | | | | |
| Total (i+ii+iii) | 8779.85 | 257.18 | - | 9037.03 |
| Change in Indebtedness during the financial year | | | | |
| • Addition | - | - | - | - |
| • Reduction | 1083.85 | - | - | 1083.85 |
| Net Change | 1083.85 | - | - | 1083.85 |
| Indebtedness at the end of the financial year | | | | |
| i) Principal Amount | 5324.35 | 257.18 | - | 5581.53 |
| ii) Interest due but not paid | 2371.65 | - | - | 2371.65 |
| iii) Interest accrued but not due | | | | |
| Total (i+ii+iii) | 7696.00 | 257.18 | - | 7953.18 |

VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director, Whole-time Directors and/or Manager:
Refer to Note 33 of Notes to accounts forming part of annual report.

| Sl. No. | Particulars of Remuneration | Name of MD/WTD/ Manager | Total Amount |
|---------|---|---|--|
| | Name of Director | M A Saleem (01.04.2020 to 16.02.2021) | M K Parameswaran (23.3.2021 to 31.03.2021) |
| 1. | Gross salary (a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961 (b) Value of perquisites u/s 17(2) Income-tax Act, 1961 (c) Profits in lieu of salary under section 17(3) Income- tax Act, 1961 Stock Option Sweat Equity | 58,44,641 | - |
| 2. | | - | - |
| 3. | | - | - |
| 4. | Commission - as % of profit - Others, specify... | - | - |
| 5. | Others, please specify - Professional Fees | - | 1,04,018 |
| | Total (A) | 58,44,641 | 1,04,018 |
| | | | 59,48,659 |

| | | |
|--|------------------------|--|
| | Ceiling as per the Act | |
|--|------------------------|--|

B. Remuneration to other directors: [in INR]

| Sl. No. | Particulars of Remuneration | Name of Directors | | | | Total Amount |
|---------|--|-------------------|---------------|------------------|-----------------|--------------|
| | 3. Independent Directors | Moosa Raza | Amulya Charan | R Krishnamoorthy | Rajeev Krishnan | |
| | • Fee for attending board committee meetings | 4,15,000 | 4,90,000 | 4,90,000 | 2,65,000 | 16,60,000 |
| | • Commission | | | | | |
| | • Reimbursement of Expenses | | | | | |
| | Total (1) | 4,15,000 | 4,90,000 | 4,90,000 | 2,65,000 | 16,60,000 |
| | 4. Other Non-Executive Directors | Nil | | | | |
| | • Fee for attending board committee meetings | | | | | |
| | • Commission | | | | | |
| | • Others, please specify | | | | | |
| | Total (2) | | | | | |
| | Total (B) = (1 + 2) | 4,15,000 | 4,90,000 | 4,90,000 | 2,65,000 | 16,60,000 |
| | Total Managerial Remuneration | 4,15,000 | 4,90,000 | 4,90,000 | 2,65,000 | 16,60,000 |
| | Overall Ceiling as per the Act | NA | | | | |

C. REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THAN MD/MANAGER/WTD [please refer to note 33 of Notes to Accounts)

| Sl. No. | Particulars of Remuneration | Key Managerial Personnel | | | |
|---------|--|--------------------------|-------------------------------------|-----|-----------|
| | | CEO | Company Secretary (Nov 20 - Mar 21) | CFO | Total |
| 1. | Gross salary (a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961 (b) Value of perquisites u/s 17(2) Income-tax Act, 1961 (c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961 | - | 11,92,118 | - | 11,92,118 |
| 2. | Stock Option | - | - | - | - |
| 3. | Sweat Equity | - | - | - | - |
| 4. | Commission - as % of profit - Others, specify... | - | - | - | - |
| 5. | Others, please specify | - | - | - | - |
| | Total | - | 11,92,118 | - | 11,92,118 |

VII PENALTIES/ PUNISHMENT/COMPOUNDING OF OFFENCES: NIL – further details please refer to note 33 of notes to account.

| Type | Section of the Companies Act | Brief Description | Details of Penalty/ Punishment/ Compounding fees imposed | Authority [RD/NCLT/COURT] | Appeal made, if any (give Details) |
|-------------------------------------|------------------------------|-------------------|--|---------------------------|------------------------------------|
| A. COMPANY | | | | | |
| Penalty | - | - | - | - | - |
| Punishment | - | - | - | - | - |
| Compounding | - | - | - | - | - |
| B. DIRECTORS | | | | | |
| Penalty | - | - | - | - | - |
| Punishment | - | - | - | - | - |
| Compounding | - | - | - | - | - |
| C. OTHER OFFICERS IN DEFAULT | | | | | |
| Penalty | - | - | - | - | - |
| Punishment | - | - | - | - | - |
| Compounding | - | - | - | - | - |

Appendix A

Top 10 Shareholders

| DPID | Client Id | Name | Total Shares | % to Equity |
|--------------|-----------|------------------------------|--------------------|--------------|
| IN300394 | 18568945 | MUTIARA ENERGY HOLDINGS | 51,471,167 | 24.41 |
| IN303786 | 10000023 | STATE BANK OF INDIA | 39,093,205 | 18.54 |
| IN300394 | 18626354 | PRECIOUS ENERGY HOLDINGS LTD | 33,690,090 | 15.97 |
| IN300812 | 10501028 | PUNJAB NATIONAL BANK | 12,170,000 | 5.77 |
| IN300079 | 10000949 | CENTRAL BANK OF INDIA | 10,060,000 | 4.77 |
| IN302437 | 20005246 | INDIAN OVERSEAS BANK | 8,620,000 | 4.09 |
| IN300812 | 10491156 | INDIAN BANK | 6,360,000 | 3.02 |
| IN300812 | 10505289 | UNION BANK OF INDIA | 6,356,120 | 3.01 |
| IN302847 | 10000006 | UCO BANK | 6,106,199 | 2.90 |
| IN301364 | 10000218 | IFCI LTD | 5,750,000 | 2.73 |
| Total | | | 179,676,781 | 85.21 |

By Order of the Board

Mr. Ahmed Buhari



Chairman & Managing Director

DIN 00211221

Date: September 2, 2021

Place: Chennai

Annexure 2

FORM NO. AOC.2

Form for disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub-section (1) of section 188 of the Companies Act, 2013 including certain arm's length transactions under third proviso thereto (Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

1. Details of contracts or arrangements or transactions not at arm's length basis - NIL

- (a) Name(s) of the related party and nature of relationship
- (b) Nature of contracts/arrangements/transactions
- (c) Duration of the contracts/arrangements/transactions
- (d) Salient terms of the contracts or arrangements or transactions including the value, if any
- (e) Justification for entering into such contracts or arrangements or transactions
- (f) Date(s) of approval by the Board
- (g) Amount paid as advances, if any:
- (h) Date on which the special resolution was passed in general meeting as required under first proviso to section

188

2. Details of material contracts or arrangement or transactions at arm's length basis [*for further details kindly refer to note 33 to notes of account*]

- (a) Name(s) of the related party and nature of relationship

| | |
|---|--|
| Investing Parties having significant Influence on the Company directly or indirectly. | Precious Energy Holdings Limited, BVI Mutuara Energy Holdings, Mauritius |
| Key Managerial Persons | Directors:- Mr. Ahmed Buhari Mr. Abdul Saleem Mohammed- Director till 16/02/2021 Mr. MK Parameswaran w.e.f. 23/03/2021 Company Secretary Mrs. S. Rathna Prabha Mr. Arif B. Rahman Mr. Abdul Qadir Mr. Ashraf A.R. Buhari Mrs. Qurrath Jameela Mrs. Mariam Habeeb |
| Relatives of Key Managerial Personnel | |
| D) Other Related Parties with whom transactions have taken place during the year: i) Entities controlled / jointly controlled by the Key Managerial Personnel ii) Entities in which Key Managerial Personnel and their relatives are able to exercise significant influence | Coastal Energy Private Limited Coal and Oil DMCC East India Energy Co Pte. Limited Buhari Holdings Private Limited Buhari Facility Management Private Limited Buhari Estate & Company Coastal Gujarat Powergen Private Limited |

(b) Nature of contracts/arrangements/transactions – no formal contract

(c) Duration of the contracts/arrangements/transactions - nil

(d) Salient terms of the contracts or arrangements or transactions including the value, if any: refer to note 33 to notes of accounts

(e) Date(s) of approval by the Board, if any: Audit Committee on Sep 1, 2021 & Board Meeting dated Sep 2, 2021

(f) Amount paid as advances, if any:

By order of the Board



Mr. Ahmed Buhari
Chairman & Managing Director
DIN 00211221

Date: September 2, 2021

Place: Chennai

Annexure 3

CSR Activities of the Company:

| Particulars | Remark | | | | | | | | | | | | |
|--|--|--|--|---|------------------|-----|---|------------------|-----|---|------------------|-----|--|
| A brief outline of the Company's CSR policy, including overview of projects or programs proposed to be undertaken and a reference of the web link to the CSR Policy and projects or programs; | Under the CSR vision of "Positive Willingness and Responsible towards People, Society and Environment" Energen strives to build a society where people, society and environment coexist in harmony. The purpose is to create Positive & Resourceful environment for people and society everywhere, helping them to live a Respectful & Enterprising life full of possibilities, while balancing and preserving the essence of environment. | | | | | | | | | | | | |
| The compositions of CSR Committee; | CSR Committee comprises of following members: Mr. Ahmed Buhari - Director Mr. Moosa Raza - Director | | | | | | | | | | | | |
| Average net profit of the Company for the last three preceding financial years; | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th data-bbox="841 1357 948 1830">Particulars</th> <th data-bbox="841 1330 948 1357">Avg Net Profit (in lakhs)</th> <th data-bbox="841 960 948 1330">Amount to be spent @ 2% of Avg Net Profit (in crore)</th> </tr> </thead> <tbody> <tr> <td data-bbox="948 1357 1054 1830">Avg Net profit (Preceding three years) for the year 2017-18</td> <td data-bbox="948 1330 1054 1357">(6,55,19,98,367)</td> <td data-bbox="948 960 1054 1330">Nil</td> </tr> <tr> <td data-bbox="1054 1357 1161 1830">Avg Net profit (Preceding three years) for the year 2018-19</td> <td data-bbox="1054 1330 1161 1357">(9,88,57,43,782)</td> <td data-bbox="1054 960 1161 1330">Nil</td> </tr> <tr> <td data-bbox="1161 1357 1303 1830">Avg Net profit (Preceding three years) for the year 2019-20</td> <td data-bbox="1161 1330 1303 1357">(2,86,89,29,535)</td> <td data-bbox="1161 960 1303 1330">Nil</td> </tr> </tbody> </table> | Particulars | Avg Net Profit (in lakhs) | Amount to be spent @ 2% of Avg Net Profit (in crore) | Avg Net profit (Preceding three years) for the year 2017-18 | (6,55,19,98,367) | Nil | Avg Net profit (Preceding three years) for the year 2018-19 | (9,88,57,43,782) | Nil | Avg Net profit (Preceding three years) for the year 2019-20 | (2,86,89,29,535) | Nil | |
| Particulars | Avg Net Profit (in lakhs) | Amount to be spent @ 2% of Avg Net Profit (in crore) | | | | | | | | | | | |
| Avg Net profit (Preceding three years) for the year 2017-18 | (6,55,19,98,367) | Nil | | | | | | | | | | | |
| Avg Net profit (Preceding three years) for the year 2018-19 | (9,88,57,43,782) | Nil | | | | | | | | | | | |
| Avg Net profit (Preceding three years) for the year 2019-20 | (2,86,89,29,535) | Nil | | | | | | | | | | | |

| | |
|---|---|
| <p>Prescribed CSR Expenditure (two percent of the amount as per item above)</p> | <p>In the current year company has earned profits, but however based on above calculation no CSR expense need to be made by the company. However unspent amount of earlier years spent in FY 20-21.</p> |
| <p>Details of CSR spends during the financial year:-</p> | <p>As there is loss in previous financial year 2019-20, no amount was required to be spent as part of CSR in the current financial year 2020-21.</p> |
| <ul style="list-style-type: none"> • Total amount to be spent for the financial year | <p>Nil</p> |
| <ul style="list-style-type: none"> • Amount unspent, if any | <p>CSR expenditure shortfall of Rs. 0.86 Crores in the Financial Year 2016-17 has been subsequently spent in the next four financial years, 17-18, 18-19, 19-20 & 20-21 fully and there is no unspent amount hereafter.</p> |
| <ul style="list-style-type: none"> • Manner in which the amount has been spent during the financial year is detail below | <p>Refer table A below</p> |
| <p>In case if the Company fails to spend the two percent of the average net profit of the last three financial year or any part thereof, the company shall provide the reasons for not spending the amount.</p> | <p>NA</p> |
| <p>A responsibility statement by the CSR Committee that the implementation and monitoring of CSR activities is in compliance with CSR objectives and the CSR Policy of the Company.</p> | <p>The CSR Committee hereby confirms that the implementation and monitoring of CSR activities is in compliance with CSR objectives and the CSR Policy of the Company</p> |

Table A

| Sr. No | CSR activities | Sector in which the Project is covered | Amounts spent on the project or programs a) Direct expenditure on projects or programs & b). overheads (in Rs) | Amount spent directly or through implementing agency.* |
|--------|---|--|--|--|
| 1 | Supply of rice bags for those daily wage people who are affected by lockdown in and around Tuticorin. | Social welfare | 154,200.00 | Direct |
| 2 | Contribution towards Covid 19. | Social welfare | 100,000.00 | Direct |
| 3 | Thulir Special Children for Education | Education | 25,000.00 | Direct |
| 4 | Noorul Emam Education Trust | Education | 25,000.00 | Direct |
| 5 | Muslim Orphanage fund for Education of 6 school children (Annual Fees) | Education | 36,000.00 | Direct |
| 6 | Mid-day Meals for Pattinamarudur for 200 people | Social welfare | 30,000.00 | Direct |
| 7 | Contribution to Welfare - Badhusa Sahar Committee for food distribution to under-privileged | Social welfare | 30,000.00 | Direct |
| 8 | Social Empowerment for Needy people - Supply of essential ingredients in Tuticorin for 1100 families | Social welfare | 820,000.00 | Direct |

| | | | | |
|----|--|---------------------|------------|--------|
| 9 | Toward distribution of sugar dhal and tea to villages around Tuticorin during covid 19 relied kit. | Social welfare | 362,600.00 | Direct |
| 10 | Towards rice distribution for zakath for the month of May 2020. | Social welfare | 210,000.00 | Direct |
| 11 | Towards rice, sugar and Oil distribution for zakath during for the month of May 20. | Social welfare. | 185,000.00 | Direct |
| 12 | Towards chipping and removal of old flooring and laying new flooring in AM PATTI VILLAGE GOVT MIDDLE SCHOOL. | Education | 118,000.00 | Direct |
| 13 | Towards supply of books to Tharuvaikulam Govt Higher Secondary School under CSR Activity | Education | 110,000.00 | Direct |
| 14 | Towards Erection of Power Block Making machine and mixer machine including all charges | Village Development | 215,940.00 | Direct |
| 15 | Towards civil work - weather course roofing work in Veppalodai Primary Health Care Center | Health | 248,473.00 | Direct |
| 16 | Towards supply of Hand Sanitizer, Gem fighter and face mask to Tharuvaikulam Govt School. | Health | 100,077.00 | Direct |
| 17 | Towards TV Purchased for Information and PRO dept Tuticorin. | Village Development | 41,000.00 | Direct |
| 18 | Towards supply sanitizer, Gem Fighter and Face mask for Meenarchipatti school. | Health | 144,570.00 | Direct |
| 19 | Construction of Ration Shop building at Melamaruthur village | Village Development | 366,021.00 | Direct |

| | | | | |
|----|---|---------------------|---------------------|--------|
| 20 | Mid-day Meals for AM Patti for 1000 people | Social welfare | 100,000.00 | Direct |
| 21 | Towards construction of Toilets in AM Patti School and Compound wall construction in Melamaruharu School. Invoice No. 14 dt 30-01-2021. Work Order No. Energen/CSR/Civil/SCH/Toilets dt 06-03-2020. | Education | 196,824.00 | Direct |
| 22 | Mobile Health / Ambulance | Health | 979,200.00 | Direct |
| 23 | RO Ampatti Village | Village Development | 312,936.00 | Direct |
| | | | 4,910,841.00 | |

By Order of the Board

Mr. Ahmed Buhari



Chairman & Managing Director

DIN 00211221

Date: September 2, 2021

Place: Chennai



BP & ASSOCIATES
Company Secretaries

Form No. MR-3

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED 31ST MARCH 2021

[Pursuant to section 204(1) of the Companies Act, 2013 and Rule No.9 of the Companies
(Appointment and Remuneration Personnel) Rules, 2014]

To,
The Members,
Coastal Energen Private Limited
No.5, Moores Road, Chennai – 600006.

We have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by Coastal Energen Private Limited (hereinafter called the Company). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts / statutory compliances and expressing our opinion thereon.

Based on our verification of the Coastal Energen Private Limited's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the company, its officers, agents and authorised representatives during the conduct of secretarial audit and as per the explanations given to us and the representations made by the Management and considering the relaxations granted by the Ministry of Corporate Affairs warranted due to the spread of the COVID-19 pandemic, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on 31st March, 2021 generally complied with the statutory provisions listed hereunder and also that the Company has proper Board processes and compliance mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records made available to us and maintained by Coastal Energen Private Limited for the financial year ended on 31st March, 2021 according to the applicable provisions of:

- i. The Companies Act, 2013 (the Act) and the rules made thereunder;
- ii. The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder;
- iii. Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment and Overseas Direct Investment;
- iv. The Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013.

☎ : 044-42047894
✉ : secretarial@bpcorpadvisors.com
🌐 : www.bpcorpadvisors.com

New No. 74, (Old No.62), Third Floor,
Akshaya Flats, 12th Avenue,
Ashok Nagar, Chennai-83.





BP & ASSOCIATES
Company Secretaries

- v. Other laws applicable to the Company as per the representations made by the Management.
- The Electricity Act, 2003
 - The Boiler Act, 1923
 - The Legal Metrology Act, 2011
 - The Environment (Protection) Act, 1986

With respect to Fiscal laws such as Income Tax and Goods and Service Tax we have reviewed the systems and mechanisms established by the Company for ensuring compliances under various Acts and based on the information and explanation provided to us by the management and officers of the Company and also on verification of compliance reports taken on record by the Board of Directors of the Company, we report that adequate systems are in place to monitor and ensure compliance of fiscal laws as mentioned above.

We have also examined compliance with the applicable clauses of the following:

- Secretarial Standards, i.e. SS-1 and SS-2, relating to 'Meetings of the Board of Directors' and 'General Meetings' respectively, issued by The Institute of Company Secretaries of India have been generally complied with.

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above.

We further report that:

The lenders have already filed Petition against company into National Company Law Tribunal (NCLT), Chennai under the Insolvency and Bankruptcy Code.

We further report that :

The Board of Directors of the Company is duly constituted with the proper balance of Executive Directors, Non-Executive Directors and Independent Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

Adequate notice has been given to all directors to schedule the Board Meetings, agenda and detailed notes on the agenda were sent at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting. The decisions were carried unanimously.





BP & ASSOCIATES
Company Secretaries

We report that there are adequate systems and processes in the company that commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that during the audit period, the following significant events have taken place:

1. Board Approve the Change in Designation of Mr. Ahmed Buhari as Chairman and Managing Director of the Company with effect from 12th May, 2020.
2. Appointment of Ms. Rathna Prabha as Company Secretary of the Company with effect from 18th November, 2020.
3. Resignation of Mr. Mohammad Abdul Nadeem as Company Secretary of the Company with effect from 20th November, 2020.
4. Mr. Mohammed Saleem Abdul (DIN:08365538) Resigned as Whole Time Director of the Company with effect from 16th February, 2021.
5. During the year, Company has altered the Memorandum of Association as per Table A of the Companies Act 2013 pursuant to member's resolution passed at the Extra-ordinary General Meeting of the Company held on 23rd March 2021.
6. During the year, Company has adopted the Articles of Association as per Table F of the Companies Act 2013 pursuant to member's resolution passed at the Extraordinary General Meeting of the Company held on 23rd March 2021.
7. Appointment of Mr. Melarcode Krishnaswamy Parameswaran (DIN: 06668018) as an Additional Director of the Company with effect from 23rd March, 2021

For BP & Associates
Company Secretaries

Date: 02nd September, 2021
Place: Chennai



C. Prabhakar
Partner

M.NO: 30433
CP NO: 11033

UDIN: A030433C000866785



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BP & ASSOCIATES
Company Secretaries

'ANNEXURE A'

To

The Members,
Coastal Energen Private Limited
No.5, Moores Road, Chennai – 600006.

Our report of even date is to be read along with this letter.

1. Maintenance of secretarial record is the responsibility of the management of the company. Our responsibility is to express an opinion on these secretarial records based on our audit.
2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial records. The verification was done on a test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of Account of the company.
4. Due to spread of the COVID-19 pandemic, we have verified the documents electronically, relying on the public domain filed with ROC where ever required, we have obtained the management representation about the compliance of laws, rules and regulations and happening of events etc.
5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of the management. Our examination was limited to the verification of procedures on a test basis.
6. The Secretarial Audit report is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the company.

Date: 02nd September, 2021
Place: Chennai



For BP & Associates
Company Secretaries

C. Prabhakar
Partner

M.NO: 30433

CP NO: 11033

UDIN: A030433C000866785

S. SANTHANAGOPALAN & CO

Chartered Accountant

LAKSHMI VILLA

Old No.12, New No.16, V Cross Street,
Shastri Nagar, Adyar, Chennai - 600 020.



Cell : 94440-43182

E-mail : sri65chart@gmail.com

INDEPENDENT AUDITOR'S REPORT

To the Members of Coastal Energen Private Limited

Report on Audit of Financial Statements

1. Opinion

We have audited the accompanying financial statements of Coastal Energen Private Limited ("the Company"), which comprise the balance sheet as at 31st March 2021, and the statement of Profit and Loss (including Other Comprehensive Income), statement of Changes in Equity and statement of Cash Flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2021, and Profit and its cash flows for the year ended on that date.

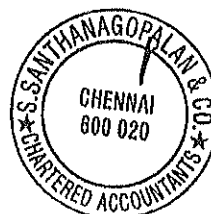
2. Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and We have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

3. Emphasis of Matters

Without qualifying our report, attention is invited to the following

- (a) Note No. 33 (c) (iii) regarding the relinquishment of Long Term Open Access and charges claimed for the same.
- (b) Note No. 33 (h) regarding the Restructuring and One Time Settlement.



- (c) Note No. 33 (m) to the financial statements regarding reconciliation and confirmation of certain balances in Trade payables, Other Payables and Loans and advances and the consequential effect of such non confirmation and reconciliation on the financial statements.

4. Information other than Financial Statements and Auditor's Report thereon

The Company's Board of Directors is responsible for the other information. The other information comprises of the information included in the Management Discussion and Analysis, Board's Report including Annexures to Board's Report, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and We do not express any form of assurance conclusion thereon.

In connection with Our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. we have nothing to report in this regard.

5. Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance, and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.



6. Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an Auditor's Report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists.

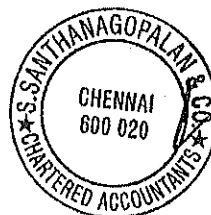
Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, We exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, We are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, related safeguards.



7. Report on Other Legal and Regulatory Requirements

I) As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, We give in the Annexure - A, a statement on the matters specified in paragraphs 3 and 4 of the Order.

II) As required by section 143 (3) of the Act, we report that:

- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit.
- b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books.
- c) The Balance Sheet, Statement of Profit and Loss (including Other Comprehensive Income), Statement of Changes in Equity and Cash flow Statement dealt with by this Report are in agreement with the books of account.
- d) In our opinion, the aforesaid financial statements comply with the applicable Indian Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules 2014.
- e) On the basis of written representations received from the directors as on March 31, 2021, and taken on record by the Board of Directors, none of the directors are disqualified as on March 31, 2021, from being appointed as a director in terms of Section 164(2) of the Act.
- f) With respect to the adequacy of Internal Financial Control over Financial Reporting of the Company and operating effectiveness of such controls, refer to our separate report in "Annexure - B".
- g) With respect to the matters to be included in auditor's Report in accordance with the requirements of Section 197(16) of the Act, as amended:

In our opinion and to the best of our information and according to the explanations given to us, the provisions of Section 197 of the Companies Act, 2013 with respect to Managerial Remuneration does not apply to the company since the company is a Private Limited Company. However, sitting fees has been paid to certain Directors in accordance with the requisite approvals mandated by the provisions of Section 197(5) of the Companies Act, 2013 read with the Rules thereunder

- h) With respect to the other matters included in the Auditor's Report, and to the best of our information and according to the explanations given to us, we report as under with respect to other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014:
 - i. The Company has disclosed the impact of pending litigation on its financial statements vide note No 33 (c) (i).

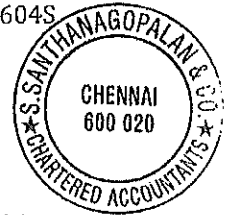


- ii. The Company did not have any long-term contracts including derivative contracts; as such the question of commenting on any material foreseeable losses thereon does not arise.
- iii. There were no amounts which are required to be transferred to Investor Education and Protection Fund by the company.

For S. Santhanagopalan & Co.
Chartered Accountants
Firm registration no: 003604S



B. Sridhar
Partner



Place: Chennai
Date: September 02, 2021

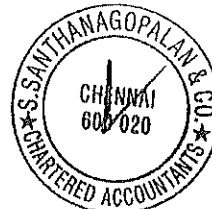
Membership No: 201604
UDIN: 21201604-AAAAFV6298

ANNEXURE-A TO THE AUDITOR'S REPORT
(Referred to in Para 7(I) of our report of even date)

- i. (a) The Company has maintained proper records showing full particulars including quantitative details and situation of fixed assets.

(b) We have been informed that the fixed assets of the Company are physically verified by the Management according to a phased program designed to cover all the items over a period of three years, which in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the program, during the physical verification no material discrepancies were noticed.

(c) The title deeds of immovable properties are held in the name of the company.
- ii. As explained to us, Inventories have been physically verified by the management at reasonable intervals during the year and no material discrepancies were noticed.
- iii. The Company has not granted any Loans, secured or unsecured to Companies, firms, Limited Liability Partnerships or other parties covered in the Register maintained under Section 189 of the Companies Act, 2013. As the Company has not granted any loans to Companies, firms, Limited Liability Partnerships or other parties covered in the Register maintained under Section 189 of the Companies Act, 2013, reporting under Clauses (iii) (a), (iii) (b) and (iii) (c) of the Companies (Auditors Report) order, 2016 does not arise
- iv. There are no loans, investments, guarantees or security extended by the Company under the provisions of Section 185 and 186 of the Companies Act, 2013. Hence, reporting under clause (iv) does not arise.
- v. In our opinion and according to the information and explanations given to us, the Company has not accepted any deposits from the public within the meaning of Section 73 to 76 of the Companies Act, 2013 and the rules framed there under. Therefore, reporting under clause (v) of the Companies (Auditor's Report) Order, 2016 does not arise.
- vi. Pursuant to the rules made by the Central Government of India, the company is required to maintain cost records as specified under Section 148(1) of the Act. We have broadly reviewed the same and are of the opinion that, prima facie, the prescribed accounts and records have been made and maintained. We have not, however, made a detailed examination of the records with a view to determine whether they are accurate or complete.
- vii.
 - a) According to the information and explanations given to us and as per our verification of the records of the Company, in our opinion, the company is generally regular in depositing undisputed statutory dues including Employees Provident Fund, Employees State Insurance, GST, Cess and any other statutory dues applicable to it and there are no statutory dues outstanding for a period of more than six months from the date they become payable as on the last day of the financial year.
 - b) According to the information and explanation given to us and as per the records of the Company, the following are the particulars of dues on account of Income Tax and Customs duty which have not been deposited on account of dispute before the forum mentioned there against:



| Nature of Dues | Amount (Rs) | Assessment Year | Period to which the amount relates | Forum where dispute is pending |
|----------------|-------------|-----------------|------------------------------------|--------------------------------|
| Income Tax | 1.22 | 2010-11 | 2009-10 | High Court |
| Income Tax | 0.02 | 2012-13 | 2011-12 | CIT Appeals |
| Income Tax | 0.04 | 2013-14 | 2012-13 | CIT Appeals |
| Income Tax | 0.13 | 2014-15 | 2013-14 | CIT Appeals |

Customs:

Penalty and Redemption fine Rs.10.96 crores demanded on a/c of differential Duty on Barge & Demurrage charges for the period from 2014-2016 - Appeal pending before CESTAT

- viii. According to information and explanations given to us, the Company has delayed in repayment of principal and interest dues to the bank or any financial institutions. The overdue amount as on 31st March 2021 is given below and lender wise details have been given in "Annexure- C". Refer Note 33(I) to the financial statements.

| Particulars of interest* | | Particulars of Principal | |
|--------------------------|------------|--------------------------|------------|
| Period in No. of days | Amount | Period in No. of days | Amount |
| (Age wise) | (in Cr Rs) | (Age wise) | (in Cr Rs) |
| >0<=90 | - | >0<=90 | 141.89 |
| >90<=180 | - | >90<=180 | 141.89 |
| >180<=270 | - | >180<=270 | 144.47 |
| >270<=360 | - | >270<=360 | 144.47 |
| >360 | 2,378.69 | >360 | 1,547.65 |
| | 2,378.69 | | 2,120.38 |

*Interest includes Cash credit default of Rs.100.72 Crores.

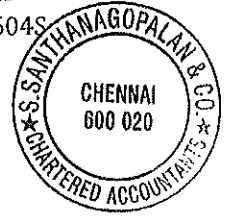
- ix. The Company has not raised moneys by way of Initial Public Offer or Further Public Offer. In our opinion, and according to information and explanations given to us, term loans have been applied for the purposes for which they were raised.
- x. According to the information and explanations given to us, no fraud on or by the company has been noticed or reported during the course of our audit.
- xi. Since the Company is a Private Limited Company, the provisions of Section 197 of the Companies Act, 2013 with respect to Managerial Remuneration does not apply. However, sitting fees has been paid to certain Directors in accordance with the requisite approvals mandated by the provisions of Section 197(5) of the Companies Act, 2013 read with the Rules thereunder
- xii. In our opinion, the Company is not a Nidhi Company. Hence, reporting under Clause (xii) of the Companies (Auditor's Report) Order, 2016 does not arise.
- xiii. Since the Company is a Private Limited Company, the provisions of Section 177 of the Companies Act, 2013 do not apply. According to the information and explanations given to us, all the transactions with related parties are in compliance with Section 188 of the Companies Act, 2013 wherever applicable and the same have been properly disclosed in the Financial Statements as per the applicable accounting standard.
- xiv. According to the information and explanation given to us, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year and hence reporting under this clause does not arise.

- xv. According to the information and explanations given to us, the Company has not entered into any non-cash transactions with the directors or persons connected with them. Hence, reporting under Clause (xv) of the Companies (Auditor's Report) Order, 2016 does not arise.
- xvi. According to the information and explanation given to us and in our opinion, the Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934.

For S. Santhanagopalan & Co.
Chartered Accountants
Firm registration no: 003604S



B. Sridhar
Partner



Membership No: 201604

UDIN: 21201604AAAAFV6298

Place: Chennai
Date: September 02, 2021

**ANNEXURE - B TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE
FINANCIAL STATEMENTS OF COASTAL ENERGEN PRIVATE LIMITED**

Report on Internal Financial Controls under Section 143 (3) (i) of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Coastal Energen Private Limited ("the Company") as of March 31, 2021 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness.

Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.



Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that

- (1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and
- (3) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2021, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

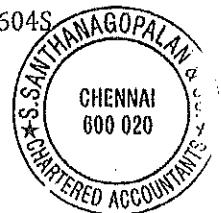
For S. Santhanagopalan & Co.
Chartered Accountants
Firm registration no: 003604S



B. Sridhar
Partner

Membership No: 201604

UDIN: 21201604-11-11-AFV6 298



Place: Chennai

Date: September 02, 2021

**ANNEXURE - C TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE
PARTICULARS OF DEFAULT - LENDER WISE**

Term Loan - Interest Default

| Sl.No. | Name of the bank | >0<=90 | >90<=180 | >180<=270 | >270<=360 | >360 | Total |
|--------------------|----------------------------|--------|----------|-----------|-----------|-----------------|-----------------|
| 1 | Andhra Bank | - | - | - | - | 53.40 | 53.40 |
| 2 | Bank of Baroda | - | - | - | - | 55.41 | 55.41 |
| 3 | Bank of India | - | - | - | - | 79.79 | 79.79 |
| 4 | Canara Bank | - | - | - | - | 71.06 | 71.06 |
| 5 | Central Bank of India | - | - | - | - | 168.75 | 168.75 |
| 6 | Corporation Bank | - | - | - | - | 89.87 | 89.87 |
| 7 | HUDCO | - | - | - | - | 321.71 | 321.71 |
| 8 | IFCI Ltd | - | - | - | - | 190.19 | 190.19 |
| 9 | Indian Bank | - | - | - | - | 99.30 | 99.30 |
| 10 | Indian Overseas Bank | - | - | - | - | 164.64 | 164.64 |
| 11 | Jammu & Kashmir Bank | - | - | - | - | 72.25 | 72.25 |
| 12 | Punjab National Bank | - | - | - | - | 160.19 | 160.19 |
| 13 | State Bank of Hyderabad | - | - | - | - | 45.79 | 45.79 |
| 14 | State Bank of India | - | - | - | - | 326.06 | 326.06 |
| 15 | State Bank of Mysore | - | - | - | - | 49.71 | 49.71 |
| 16 | State Bank of Patiala | - | - | - | - | 96.28 | 96.28 |
| 17 | Tamil Nadu Mercantile Bank | - | - | - | - | 69.67 | 69.67 |
| 18 | UCO Bank | - | - | - | - | 163.89 | 163.89 |
| Grand Total | | - | - | - | - | 2,277.97 | 2,277.97 |

CC - Interest Default:

| Sl.No. | Name of the bank | >0<=90 | >90<=180 | >180<=270 | >270<=360 | >360 | Total |
|--------------------|---------------------------|--------|----------|-----------|-----------|---------------|---------------|
| 1 | Andhra Bank | - | - | - | - | 4.22 | 4.22 |
| 2 | Bank of Baroda | - | - | - | - | 1.03 | 1.03 |
| 3 | Central bank of India | - | - | - | - | - | - |
| 4 | Canara Bank | - | - | - | - | 7.64 | 7.64 |
| 5 | Corporation Bank | - | - | - | - | 3.84 | 3.84 |
| 6 | Indian Bank | - | - | - | - | 10.30 | 10.30 |
| 7 | Indian Overseas Bank | - | - | - | - | 12.72 | 12.72 |
| 8 | Jammu & Kashmir | - | - | - | - | 7.74 | 7.74 |
| 9 | Punjab National Bank | - | - | - | - | 12.31 | 12.31 |
| 10 | State bank of India | - | - | - | - | 10.97 | 10.97 |
| 11 | State bank of Hyderabad | - | - | - | - | 6.59 | 6.59 |
| 12 | State bank of Mysore | - | - | - | - | 6.09 | 6.09 |
| 13 | State bank of Patiala | - | - | - | - | 9.75 | 9.75 |
| 14 | Tamilnadu Mercantile bank | - | - | - | - | 7.52 | 7.52 |
| Grand Total | | - | - | - | - | 100.72 | 100.72 |

Term Loan - Principal Default:

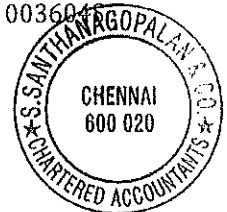
| Sl.No. | Name of the bank | >0<=90 | >90<=180 | >180<=270 | >270<=360 | >360 | Total |
|--------------------|----------------------------|---------------|---------------|---------------|---------------|-----------------|-----------------|
| 1 | Andhra Bank | 4.02 | 4.02 | 4.09 | 4.09 | 20.07 | 36.30 |
| 2 | Bank of Baroda | 4.37 | 4.37 | 4.47 | 4.47 | 59.97 | 77.66 |
| 3 | Bank of India | 6.18 | 6.18 | 6.30 | 6.30 | 46.83 | 71.80 |
| 4 | Canara Bank | 3.43 | 3.43 | 3.50 | 3.50 | 47.69 | 61.57 |
| 5 | Central Bank of India | 13.07 | 13.07 | 13.31 | 13.31 | 154.26 | 207.02 |
| 6 | Corporation Bank | 4.18 | 4.18 | 4.25 | 4.25 | 57.92 | 74.78 |
| 7 | HUDCO | 5.51 | 5.51 | 5.68 | 5.68 | 61.51 | 83.89 |
| 8 | IFCI Ltd | 8.41 | 8.41 | 8.49 | 8.49 | 57.93 | 91.71 |
| 9 | Indian Bank | 8.05 | 8.05 | 8.22 | 8.22 | 90.23 | 122.75 |
| 10 | Indian Overseas Bank | 10.87 | 10.87 | 11.07 | 11.07 | 40.95 | 84.84 |
| 11 | Jammu & Kashmir Bank | 3.68 | 3.68 | 3.75 | 3.75 | 164.93 | 179.81 |
| 12 | Punjab National Bank | 14.52 | 14.52 | 14.79 | 14.79 | 2.53 | 61.16 |
| 13 | State Bank of Hyderabad | 5.29 | 5.29 | 5.39 | 5.39 | 364.79 | 386.15 |
| 14 | State Bank of India | 27.08 | 27.08 | 27.51 | 27.51 | 53.71 | 162.90 |
| 15 | State Bank of Mysore | 3.88 | 3.88 | 3.95 | 3.95 | 101.51 | 117.18 |
| 16 | State Bank of Patiala | 7.49 | 7.49 | 7.60 | 7.60 | 44.52 | 74.71 |
| 17 | Tamil Nadu Mercantile Bank | 3.26 | 3.26 | 3.33 | 3.33 | 95.52 | 108.68 |
| 18 | UCO Bank | 8.59 | 8.59 | 8.76 | 8.76 | 82.77 | 117.45 |
| Grand Total | | 141.89 | 141.89 | 144.47 | 144.47 | 1,547.65 | 2,120.38 |

For S. Santhanagopalan & Co.
Chartered Accountants
Firm registration no: 003604

(Signature)

B. Sridhar
Partner

Membership No: 201604
UDIN: 21201604AAAAFY6298



Place: Chennai
Date: September 02, 2021

COASTAL ENERGEN PRIVATE LIMITED
NO.4, MOORES ROAD, BUHARI TOWERS,EGMORE, CHENNAI-600006
Balance Sheet as at 31st March 2021

(Amounts in Crores)

| Particulars | Note No. | As at 31st March 2021 | As at 31st March 2020 |
|---------------------------------------|----------|--------------------------|--------------------------|
| ASSETS | | | |
| Non-current assets | | | |
| Property, Plant and Equipment | 2(a) | 6,976.05 | 7,175.90 |
| Capital work-in-progress | 2(b) | 0.19 | 0.09 |
| Intangible assets | 2(c) | 1.84 | 1.95 |
| Financial assets | | | |
| - Other Financial Assets | 3 | 150.39 | 150.41 |
| Other non current assets | 4 | 0.64 | 0.64 |
| Current assets | | | |
| Inventories | 5 | 81.52 | 53.35 |
| Financial assets | | | |
| - Trade receivable | 6 | 949.43 | 1,334.17 |
| - Cash and cash equivalents | 7 | 139.12 | 131.02 |
| - Other bank balances | 8 | 20.00 | 4.63 |
| Current tax assets (Net) | 9 | 1.88 | 1.78 |
| Other current assets | 10 | 19.68 | 22.20 |
| TOTAL ASSETS | | 8,340.74 | 8,876.14 |
| EQUITY AND LIABILITIES | | | |
| Equity | | | |
| Equity share capital | 11 | 210.90 | 210.90 |
| Other equity | 12 | (645.45) | (1,168.26) |
| Non-current liabilities | | | |
| a) Financial liabilities | | | |
| - Borrowings | 13 | 2,723.65 | 3,279.84 |
| (b) Provisions | 14 | 1.03 | 1.12 |
| (c) Deferred tax liabilities (Net) | 15 | 169.32 | - |
| Current liabilities | | | |
| Financial Liabilities | | | |
| - Borrowings | 16 | 288.87 | 921.20 |
| - Trade payables | 17 | 192.14 | 323.26 |
| - Other financial liabilities | 18 | 5,398.12 | 5,306.03 |
| Other current liabilities | 19 | 1.76 | 1.61 |
| Provisions | 20 | 0.40 | 0.43 |
| TOTAL EQUITY & LIABILITIES | | 8,340.74 | 8,876.14 |

Significant accounting policies 1
 Other notes to Financial Statements 2-33
 Notes referred to above form integral part of these financial statements

For and on behalf of the Board of Coastal Energen Private Limited

For S.Santhanagopalan & Co.
 Chartered Accountants
 Firm registration no: 003604

Ahmed.A.R.Buhari
 Chairman &
 Managing Director
 DIN: 00211221

N K Balaji
 Senior Vice President
 Finance and Accounts

B. Sridhar
 Partner

Membership No: 201604

Rathna Prabha
 Company Secretary

Place: Chennai

Date: September 02, 2021

Page 61 of 100

COASTAL ENERGEN PRIVATE LIMITED
NO.4, MOORES ROAD, BUHARI TOWERS,EGMORE, CHENNAI-600006
Statement of Profit and Loss for the year ended 31st March 2021

(Amounts in Crores)

| Particulars | Note No. | Year ended 31st March 2021 | Year ended 31st March 2020 |
|---|----------|-------------------------------|-------------------------------|
| Revenue | | | |
| Revenue from operations | 21 | 1,897.29 | 1,550.95 |
| Other income | 22 | 41.65 | 23.01 |
| | | 1,938.94 | 1,573.96 |
| Expenses | | | |
| Cost of materials consumed | 23 | 716.41 | 1,061.65 |
| Purchase of Energy | | 165.35 | 81.81 |
| Employee benefits expense | 24 | 16.93 | 17.01 |
| Finance costs | 25 | 4.30 | 310.31 |
| Depreciation and amortisation expense | 2 | 200.30 | 200.79 |
| Other expenses | 26 | 144.17 | 189.28 |
| | | 1,247.45 | 1,860.85 |
| Profit/(Loss) Before Tax | | 691.48 | (286.89) |
| Tax expense | | | |
| Current tax | | - | - |
| Deferred tax | | 169.32 | - |
| Total tax expense | | 169.32 | - |
| Profit/(Loss) for the year | | 522.17 | (286.89) |
| Other Comprehensive Income | | | |
| A] Items that will not be reclassified to profit and loss | | | |
| Remeasurements of post employment benefit obligations | | 0.64 | (0.06) |
| Changes in fair value of FVOCI equity instruments | | | |
| Others | | | |
| i) Income tax relating to items that will not be reclassified to profit or loss | | | |
| Other Comprehensive Income for the year | | 0.64 | (0.06) |
| Total Comprehensive Income for the year | | 522.81 | (286.96) |
| Earnings per equity share (in Rs.) | 27 | | |
| (1) Basic | | 24.79 | (13.61) |
| (2) Diluted | | 24.79 | (13.61) |

Significant accounting policies 1
Other notes to Financial Statements 2-33
The notes referred to above form integral part of these financial statements

For and on behalf of the Board of Coastal Energen Private Limited

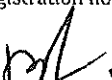
For S.Santhanagopalan & Co.
Chartered Accountants
Firm registration no: 003604S


Ahmed.A.R.Buhari

Chairman &
Managing Director
DIN: 00211221

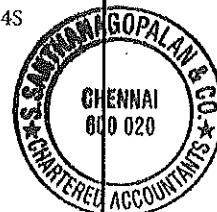

N K Balaji

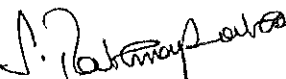
Senior Vice President,
Finance and Accounts


B. Sridhar

Partner

Membership No: 201604




Rathna Prabha
Company Secretary

Place: Chennai
Date: September 02, 2021.

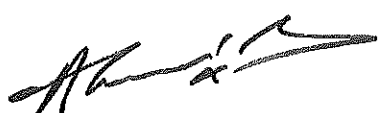
COASTAL ENERGEN PRIVATE LIMITED
NO.4, MOORES ROAD, BUHARI TOWERS,EGMORE, CHENNAI-600006
Cash Flow Statement For The Year Ended March 31, 2021

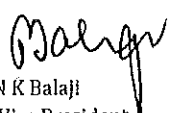
(Amounts in Crores)

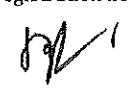
| Particulars | For the year ended | For the year ended |
|--|--------------------|--------------------|
| | March 31, 2021 | March 31, 2020 |
| Cash flow from operating activities | | |
| Profit/(loss) before exceptional items, prior period adjustments and taxes | 691.48 | (286.89) |
| Prior period adjustments, net | | |
| Adjustments for: | | |
| Depreciation / amortisation | 200.30 | 200.79 |
| Interest income considered separately | (30.87) | (18.24) |
| Interest and finance charges | 4.30 | 310.31 |
| Provision for Bad and Doubtful Debts | 0.51 | 0.11 |
| Loss/(profit) on Sale/Derecognition of Fixed Assets | 0.20 | (0.001) |
| Operating profit/(loss) before working capital changes | 865.92 | 206.08 |
| (Increase)/Decrease in loans & advances, current and non-current assets | 386.68 | (504.44) |
| (Increase)/Decrease in Inventories | (28.17) | 95.32 |
| Increase/(Decrease) in current and non current liabilities | (38.89) | 1,025.18 |
| Increase/(Decrease) in provisions | 0.52 | 0.38 |
| Cash generated from operations | 1,186.05 | 822.52 |
| Income taxes paid | | |
| Net cash (used in) / generated from operating activities (A) | 1,186.05 | 822.52 |
| Cash flow from investing activities | | |
| Purchase / Capitalisation / Reversal of fixed assets | (0.64) | (0.65) |
| Sale of Fixed Assets | 0.01 | 0.004 |
| Interest income received | 30.87 | 18.24 |
| Net cash used in investing activities (B) | 30.24 | 17.60 |
| Cash flow from financing activities | | |
| Term loans received/(repaid) | (1,188.51) | (438.39) |
| Interest and finance charges paid | (4.30) | (310.31) |
| Issue of Share Capital | - | - |
| Net cash generated from financing activities (C) | (1,192.82) | (748.69) |
| Net Increase in cash and cash equivalents (A+B+C) | 23.47 | 91.42 |
| Cash and cash equivalents at the beginning of the year | 135.65 | 44.22 |
| Cash and cash equivalents at the end of the year | 159.12 | 135.65 |

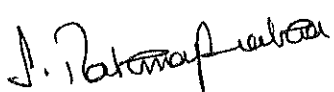
For and on behalf of the Board of Coastal Energen Private Limited

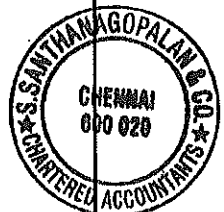
For S.Santhanagopalan & Co.
Chartered Accountants
Firm registration no: 003604S


Ahmed.A.R.Buhari
Chairman &
Managing Director
DIN: 00211221


N K Balaji
Senior Vice President,
Finance and Accounts


B. Sridhar
Partner
Membership No: 201604


Rathna Prabha
Company Secretary



Place: Chennai
Date: September 02, 2021

COASTAL ENERGEN PRIVATE LIMITED

Statement of changes in equity for the year ended 31st March 2021

A Equity Share Capital

(Amounts in Crores)

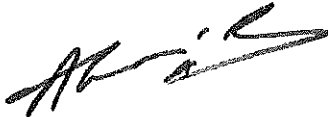
| Equity shares of Rs.10 each, Issued, Subscribed and Paid up | Balance as at 31st March, 2020 | Changes in equity share capital | Balance as at 31st March, 2021 |
|---|--------------------------------|---------------------------------|--------------------------------|
| Equity shares with voting rights | 210.90 | - | 210.90 |

B Other Equity

| Particulars | Reserves and Surplus | | Total |
|---|----------------------------|-------------------|------------|
| | Securities Premium Reserve | Retained Earnings | |
| Balance as at 1st April 2019 | 1,033.33 | (1,914.63) | (881.30) |
| Changes in accounting policy or prior period errors | | | |
| Profit/(Loss) for the year | | (286.89) | (286.89) |
| Other comprehensive income | | (0.06) | (0.06) |
| Total comprehensive income for the year | - | (286.96) | (286.96) |
| Balance as at 31st March 2020 | 1,033.33 | (2,201.59) | (1,168.26) |
| Balance as at 1st April 2020 | 1,033.33 | (2,201.59) | (1,168.26) |
| Changes in accounting policy or prior period errors | | | |
| Profit/(Loss) for the year | | 522.17 | 522.17 |
| Other comprehensive income | | 0.64 | 0.64 |
| Total comprehensive income for the year | - | 522.81 | 522.81 |
| Balance as at 31st March 2021 | 1,033.33 | (1,678.78) | (645.45) |

For and on behalf of the Board of Coastal Energen Private Limited

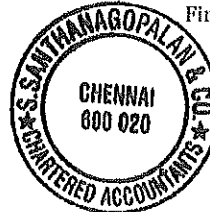
For S.Santhanagopalan & Co.
Chartered Accountants
Firm registration no: 0036045



Ahmed.A.R.Buhari
Chairman &
Managing Director
DIN: 00211221

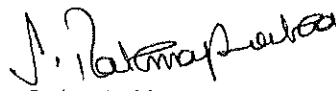


N K Balaji
Senior Vice President,
Finance and Accounts




B. Sridhar
Partner

Membership No: 201604



Rathna Prabha
Company Secretary

Place: Chennai

Date: September 02, 2021

Coastal Energen Private Limited
Notes forming part of Financial Statements for the year ended March 31, 2021

Note 1: Company information and Significant accounting policies applicable

1. Background

Coastal Energen Private Limited (or "the Company") was incorporated on May 29, 2006. The Company has been set up to carry on the business of power projects, generation and distribution of power. The Company has set up a 1200 Mega Watt (MW) thermal based power plant at Tuticorin district, Tamil Nadu. The company has commenced its commercial operation from 23 December 2014 in Unit I (600 Mega Watt) and from 15th January 2016 in Unit II (600 Mega Watt).

2. Basis of Preparation

These Financial Statements have been prepared on accrual basis of accounting in accordance with Indian Accounting Standards (IND AS) as per the Companies (Indian Accounting Standards) Rule, 2015 notified under Section 133 of Companies Act, 2013, (the 'Act') and other relevant provisions of the Act. Disclosures under IND AS are made only in respect of material items and in respect of the items that will be useful to the users of Financial Statements in making economic decisions.

3. Basis of Measurement

The Financial Statements have been prepared in Going concern basis and on an accrual method of accounting. Historical cost is used in preparation of Financial Statements except for the following items which are measured at Fair value:

- i) Certain Financial assets and liabilities
- ii) Net Defined benefit (Asset)/ Liability

4. Functional and Presentation currency

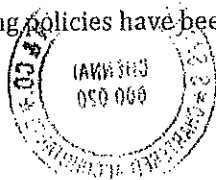
The Financial Statements are presented in Indian Rupees (INR), which is the Company's functional currency. All financial information presented in INR has been rounded to the nearest Crores, except as stated otherwise.

5. Use of estimates and management judgement

The preparation of Financial Statements in conformity with the accounting policies requires the management to make estimates and assumption considered in the reported amounts of assets and liabilities (including contingent liabilities) and the reported income and expenses during the year. The Management believes that the estimates used in preparation of the Financial Statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and the estimates are recognised in the periods in which the results are known/materialize.

6. Significant accounting policies

A Summary of significant accounting policies applied in the preparation of Financial Statements is given below. These accounting policies have been applied consistently to all the periods presented in the Financial Statements.



a. Revenue Recognition

Revenue from sale of energy is recognised on accrual basis in accordance with the provisions of power purchase agreement (PPA)/ sale arrangement.

Revenue from sale of coal and fly ash is recognised when significant risk and reward of ownership is transferred to the buyer as per the terms of contract.

Revenue is recognised on satisfaction of the performance obligation to the customers in line with Ind AS 115.

Interest income on fixed deposits is recognised on time proportionate basis.

b. Property, Plant and Equipment

i. Initial and Subsequent Recognition:

All items of Property, Plant and equipment (PPE) are measured at Historical cost, which includes capitalised borrowing cost less accumulated depreciation and impairment loss, if any.

Items of spare parts, standby equipment and servicing equipment which meet the definition of property, plant and equipment are capitalised. Other spare part are carried as inventory and recognised in the Statement of Profit and Loss on consumption.

Where the cost of depreciable assets has undergone a change during the year due to increase/ decrease in long term liabilities on account of exchange fluctuation price adjustment, change in duties or similar factors, and the unamortized balance of such asset is charged off prospectively over the remaining useful life determined following the applicable accounting policies relating to depreciation/ amortization.

Spare parts are recognised when they meet the definition of Property, Plant and Equipment, otherwise, such items are classified as inventory.

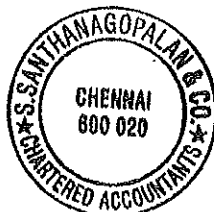
On transition to IND AS, the company has elected to adopt the cost model i.e., cost less accumulated depreciation for all of its Property, Plant and Equipment as at 1st April, 2015.

The Property, Plant and equipment of the Company are physically verified in a phased manner to cover all the items of PPE over a period of three years, which in the Management's opinion, is reasonable having regard to the size of the Company and the nature of its assets.

ii. Depreciation

Depreciation is recognised in Statement of Profit and Loss on a straight - line basis over the estimated useful lives of each part of an item of property, plant and equipment. Leased assets are depreciated over the shorter of the lease term and their useful lives unless it is reasonably certain that the Company will obtain ownership by the end of the lease term.

Depreciation on additions to/ deductions from property, plant and equipment during the year is charged on pro - rata basis from/ up to the month in which the asset is available for use/ disposed.



iii. Goodwill and Other Intangible Assets:

On transition to IND AS, the Company has elected to continue with the carrying value of all its intangible assets recognised as at 1st April, 2015, measured at previous GAAP, and use that carrying value as the deemed cost of such intangible assets.

Software which is not an integral part of related hardware, is treated as intangible asset and amortised over a period of five years or its license period, whichever is less.

On Transition to IND AS the company has elected to continue with the carrying value of all intangible assets recognised as at 1st April, 2015 measured as per the previous GAAP and use the carrying value as deemed cost.

iv. Capital work – in – progress:

The cost of self – constructed assets includes the cost of materials and direct labour, any other costs directly attributable to bringing the assets to the location and condition necessary for it to be capable of operating in the manner intended by management and borrowing costs.

Expenses directly attributable to construction of property, plant and equipment incurred till they are ready for their intended use are identified and allocated on a systematic basis of the cost of related assets.

Unsettled liabilities for price variation/exchange rate variation in case of contracts are accounted for on estimated basis as per terms of the contracts.

c. Inventories

Inventories are valued at the lower of cost and net realisable value. Cost includes cost of purchases, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Cost of coal is determined First in First out basis. Cost of fuel is determined on weighted average basis. Costs of purchased inventory are determined after deducting rebates and discounts. Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and the estimated costs necessary to make the sale.

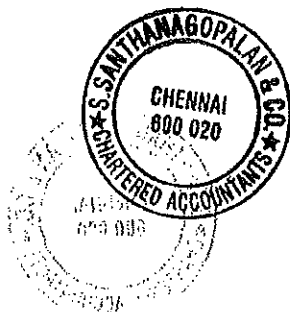
The diminution in the value of obsolete, unserviceable, and surplus stores and spares is ascertained on review and provided for.

d. Cash Flow Statement

Cash flow statement is prepared in accordance with the indirect method prescribed in IND AS 7 "Cash Flow Statement".

e. Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities, and equity for the earliest period presented, are restated.



f. Income Tax

Income tax expense comprises Current and Deferred tax. Current Tax expense is recognised in Statement of Profit and Loss except to the extent that it relates to items recognised directly in Other Comprehensive Income (OCI) or Equity, in which case it is recognised in OCI or Equity.

Current tax is the amount of tax payable on the taxable income for the year as determined in accordance with the applicable tax rates and the provisions of the Income Tax Act, 1961 and other applicable tax laws.

Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date. Deferred tax liabilities are recognized for all timing differences.

Deferred tax assets are recognized for all temporary differences and unused tax losses only if it is probable that future taxable amounts will be available to utilize those temporary differences and losses. Deferred tax assets and liabilities are offset if such items relate to taxes on income levied by the same governing tax laws and the Company has a legally enforceable right for such set off. Deferred tax assets are reviewed at each balance sheet date for their reliability.

Deferred Tax expense is recognised in Statement of Profit and Loss except to the extent that it relates to items recognised directly in Other Comprehensive Income (OCI) or Equity, in which case it is recognised in OCI or Equity.

g. Leases

Assets leased by the Company in its capacity as lessee where substantially all the risks and rewards of ownership vest in the Company are classified as finance leases. Such leases are capitalized at the inception of the lease at the lower of the fair value and the present value of the minimum lease payments and a liability is created for an equivalent amount. Each lease rental paid is allocated between the liability and the interest cost so as to obtain a constant periodic rate of interest on the outstanding liability for each year.

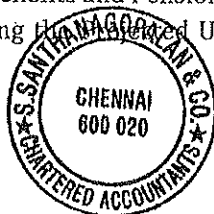
Lease arrangements where the risks and rewards incidental to ownership of an asset substantially vest with the lessor are recognized as operating leases. Lease rentals under operating leases, with lease period less than one year are recognized in the Statement of Profit and Loss.

h. Employee Benefits

Employee benefits consist of Provident Fund, Superannuation Fund, Gratuity Scheme, Pension (including Director Pension), Post - Retirement Medical Benefits, Retirement Gift, Compensated Absences, and Hospitalization in Service and Long-term Service Awards.

Defined contribution plans: The Company's contributions paid/payable during the year to Provident Fund and Superannuation Fund are considered as defined contribution plans and are charged as an expense based on the amount of contribution required to be made and when services are rendered by the employees. Contribution towards provident funds is charged to the Statement of Profit and Loss of the period when the contributions are due.

Defined benefit plans: Defined benefit plans in the form of Gratuity, Ex-Gratia Death Benefits, Retirement Gifts, Post - Retirement Medical Benefits and Pension (including Director pension), the cost of providing benefits is determined using the Unit Credit Method, with actuarial



valuations being carried out at each Balance Sheet date. Actuarial gains and losses are recognized in Other Comprehensive Income (OCI) in the period in which they occur. Past service cost is recognized immediately in Statement of Profit and Loss to the extent that the benefits are already vested and otherwise is amortized on a straight line basis over the average period until the benefits become vested. The retirement benefit obligation recognized in the Balance Sheet represents the present value of the defined benefit obligation as adjusted for unrecognized past service cost, as reduced by the fair value of scheme assets. Any asset resulting from this calculation is limited to past service cost, plus the present value of available refunds and reductions in future contributions to the schemes.

i. Government Grants

Government Grants are recognised when there is reasonable assurance that the Company will comply with the conditions attaching to them and that the grants will be received.

j. Foreign currency translation

Transactions in foreign currencies entered into by the Company are accounted at the exchange rates prevailing on the date of the transaction or at rates that are closely approximate to the rate at the date of the transaction. Foreign currency monetary items of the Company, outstanding at the balance sheet date are restated at the year-end rates. Exchange differences arising on settlement / restatement of foreign currency monetary assets and liabilities of the Company are recognized as income or expense in the Statement of Profit and Loss except in cases of exchange differences on account of depreciable asset, are adjusted in cost of depreciable asset and would be depreciated over the balance life of asset.

k. Borrowing Cost

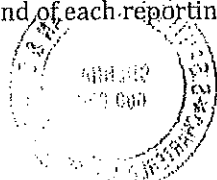
Borrowing costs, allocated to and utilized for qualifying assets, pertaining to the period from commencement of activities relating to construction/development of the qualifying asset up to the date of capitalization of such asset is added to the cost of the assets. Borrowing costs include interest, amortization of ancillary costs incurred. Costs in connection with the borrowing of funds to the extent not directly related to the acquisition of qualifying assets are charged to the Statement of Profit and Loss over the tenure of the loan. Capitalization of borrowing costs is suspended and charged to the Statement of Profit and Loss during extended periods when active development activity on the qualifying assets is interrupted.

l. Impairment of Non – Financial Assets

The carrying amount of Company's Non – financial Assets are reviewed at each reported date to determine whether there is an indication of impairment 'considering the provisions of IND AS 36 "Intangible Assets".

Impairment loss is recognised if the carrying amount of the assets or its Cash Generating Units (CGU) exceeds its estimated recoverable amount. Impairment losses are recognised in Profit and Loss. Impairment losses recognised in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Non-Financial assets that suffered impairment are reviewed for possible reversal of the impairment at the end of each reporting period.



Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists.

An Impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the assets carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

m. Earnings per share

Basic earnings per share are computed by dividing the net profit/loss after tax attributable to the equity shareholders of the company by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the net profit/loss after tax attributable to the equity shareholders of the company as adjusted for dividend, interest and other charges to expense or income relating to the dilutive potential equity shares, by the weighted average number of equity shares considered for deriving basic earnings per share and the weighted average number of equity shares which could have been issued on the conversion of all dilutive potential equity shares.

n. Provisions and Contingent Liabilities

A provision is recognized when the Company has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made. Provisions (excluding retirement benefits) are not discounted to their present values and are determined based on the best estimate required to settle the obligations at the Balance Sheet date. These are reviewed at each Balance Sheet date and adjusted to reflect the current best estimates. Contingent liabilities are not recognized in the Financial Statements and are disclosed in the Notes. A Contingent asset is neither recognized nor disclosed in the Financial Statements.

o. Business Combination

As part of the transition to IND AS, the company has decided to apply the IND AS 103, *Business combinations*, to only those business combinations that occurred on or after 1st April, 2015.

In respect of Business combinations, prior to 1st April, 2015, goodwill represents the amount recognised under the company's previous accounting framework under Indian GAAP and the same is tested annually for impairment.

p. Financial Instruments

All Financial Assets and Liabilities are recognised and measured initially at fair value adjusted by transaction cost, except for those carried at fair value through Profit or Loss which are measured initially at fair value. For the purpose of subsequent measurement, Financial Assets are classified into following categories upon initial recognition:

- Amortised cost
- Financial assets at fair value through profit or loss (FVTPL)
- Financial assets at fair value through Other Comprehensive Income (FVOCI)



➤ **Financial asset**

Amortised Cost

A financial asset is measured at amortised cost using effective interest rates if both of the following conditions are met:

- a) the financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- b) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

The Company's cash and cash equivalents, trade and most other receivables fall into this category of financial instruments.

Financial assets at FVTPL

Financial assets at FVTPL include financial assets that either do not meet the criteria for amortised cost classification or are equity instruments held for trading or that meet certain conditions and are designed at FVTPL upon initial recognition. All derivative financial instruments also fall into this category. Assets in this category are measured at fair value with gains or losses recognised in profit and loss. The fair values of financial assets in this category are determined by reference to active market transactions or using a valuation technique where no active market exists.

Financial assets at FVOCI

FVOCI financial assets are either debt instruments that are managed under hold to collect and sell business model or are non - trading equity instruments that are designated to this category. FVOCI financial assets are measured at fair value. Gains and losses are recognised in Other Comprehensive Income, except for interest and dividend income, impairment losses and foreign exchange differences on monetary assets, which are recognised in statement of profit and loss.

Impairment of Financial assets

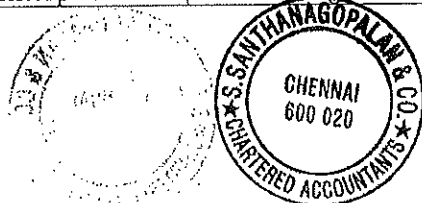
In accordance with Ind AS 109, company applies Expected credit loss (ECL) model for measurement and recognition of impairment loss for financial assets wherever applicable.

ECL is the difference between all contractual cash flows that are due to the company in accordance with the contract and all the cash flows that the company expects to receive.

Trade receivables

The company follows simplified approach as given in Ind AS 109 and in accordance with the following accounting policy adopted with respect to the public sector, government agencies and private parties;

| | | |
|--------------------------------------|--|----------------|
| Public Sector Government agencies | Unit/ Outstanding more than 7 years | 100% provision |
| Public Sector Government agencies | Unit/ Outstanding more than 5 years but less than 7 years | 50% provision |
| Private sector enterprises | Outstanding more than 3 years | 100% provision |



➤ **Financial Liabilities**

Initial recognition and measurement

All financial liabilities are initially recognised at Book value and in the case of loans and borrowings and payables, net of attributable transaction costs (example: Upfront processing fees).

The company's financial liabilities include trade and other payables, loan and borrowings including bank overdrafts and financial guarantee contracts.

Classification and subsequent measurement of financial liabilities

Financial liabilities are measured subsequently at amortised cost using the effective interest method, except for financial liabilities held for trading or designated at FVTPL, that are carried subsequently at fair value with gains or losses recognised in profit or loss. All derivative financial instruments are accounted for at FVTPL.

q. Exemptions availed

In preparing the IND AS financials, the company has availed certain exemptions and exceptions in accordance with IND AS 101.

➤ **Deemed cost**

IND AS 101 provides an option to the first time adoptor of IND AS to either use cost model or revaluation model in case of recognition of Property, Plant and Equipment in accordance with IND AS 16 as well as Intangible assets as per IND AS 38. The company has availed the exemption available and has elected to use the previous GAAP carrying value as Deemed cost.

➤ **Business Combination**

IND AS 101 provides an exemption for all transactions qualifying as Business combinations occurred before 1st April, 2015 not to be restated under IND AS 103. Accordingly, the company has availed this exemption and has continued to recognise the Goodwill created under Business combination at carrying value as on 01st April, 2015.

r. IND AS Mandatory exceptions

The Company has applied following exceptions from full perspective application of IND AS Mandatorily require under IND AS 101;

i) Estimates

The Company's estimates in accordance with IND AS at the date of transition shall be consistent with estimates under Previous GAAP (after adjustments to reflect any difference in accounting policies), unless there is objective evidence that those estimates were in error.

ii) Classification and Measurement of Financial Assets

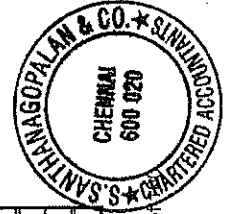
As given under IND AS 101, the company has availed the exception to assess the classification and measurement of financial assets on the basis of the facts and circumstances that exist at the date of transition to IND AS.



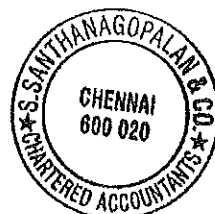
Coastal Exergen Private Limited
Notes forming integral part to the Balance sheet and statement of Profit & Loss for the year 31st March 2021

Note 2

| SL No | Particulars | Gross Block | | | | Depreciation | | | | Net Block | | |
|-------|---|------------------|--------------------------|--|------------------|------------------|---------------------------|--------------------------------------|-------------------------|------------------|---------------------------------|---------------------------------|
| | | As on 31.03.2020 | Addition during the year | Deduction / Adjustment / Capitalised during the year | As on 31.03.2021 | As on 01.04.2020 | Depreciation for the year | Depreciation written back / reversed | Net Depreciation to P&L | As on 31.03.2021 | Carrying Value as on 31.03.2021 | Carrying Value as on 31.03.2020 |
| 2 (a) | Property, Plant and Equipment | | | | | | | | | | | |
| 1 | Land: | | | | | | | | | | | |
| | Free Hold Land | 162.76 | | | 162.76 | - | - | - | 0.05 | - | 162.76 | 162.76 |
| | Lease Hold Land | 3.31 | | | 3.31 | 2.46 | - | - | - | 2.51 | 0.81 | 0.86 |
| 2 | Buildings | 150.75 | 0.05 | - | 150.81 | 41.86 | 7.25 | - | 7.25 | 49.14 | 101.67 | 108.87 |
| 3 | Plant and Equipment | 7,810.27 | 0.20 | - | 7,810.48 | 909.12 | 192.33 | - | 192.33 | 1,101.45 | 6,709.03 | 6,901.15 |
| 4 | Office Equipment | 2.43 | 0.007 | | 2.43 | 2.10 | 0.14 | - | 0.14 | 2.24 | 0.19 | 0.32 |
| 5 | Furnitures & Fixtures | 2.59 | 0.0005 | | 2.59 | 1.78 | 0.14 | - | 0.14 | 1.92 | 0.67 | 0.81 |
| 6 | Computers | 2.02 | 0.28 | | 2.30 | - | - | - | - | 1.85 | 0.45 | 0.31 |
| 7 | Vehicles | 3.02 | | 0.78 | 2.24 | 2.22 | 0.12 | - | 0.12 | 1.77 | 0.48 | 0.81 |
| | TOTAL TANGIBLE ASSETS (A) | 8,137.16 | 0.55 | 0.78 | 8,136.93 | 961.26 | 200.18 | 0.57 | 200.18 | 1,160.87 | 6,976.05 | 7,175.90 |
| 2 (b) | Capital Work in Progress | 0.09 | 0.10 | | 0.19 | - | - | - | - | - | 0.19 | 0.09 |
| | TOTAL CAPITAL WORK IN PROGRESS (C) | 0.09 | 0.10 | - | 0.19 | - | - | - | - | - | 0.19 | 0.09 |
| 2 (c) | Intangible Assets | | | | | | | | | | | |
| 1 | Computer Software | 0.97 | | | 0.97 | 0.64 | 0.12 | - | 0.12 | 0.75 | 0.22 | 0.34 |
| 2 | Goodwill | 2.02 | | | 2.02 | 0.40 | - | - | - | 0.40 | 1.61 | 1.61 |
| | TOTAL INTANGIBLE ASSETS (B) | 2.99 | - | - | 2.99 | 1.04 | 0.12 | - | 0.12 | 1.15 | 1.84 | 1.95 |
| | Total [A + B + C] | 8,140.24 | 0.64 | 0.78 | 8,140.11 | 962.30 | 200.30 | 0.57 | 200.30 | 1,162.03 | 6,978.08 | 7,177.94 |
| | (Previous Year) | 8,139.65 | 2.31 | 1.71 | 8,140.24 | 761.56 | 200.74 | - | 200.79 | 962.30 | 7,177.94 | 7,378.09 |



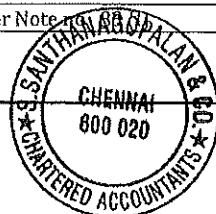
| 3 | Other Financial asset | As at 31st March 2021 | As at 31st March 2020 |
|---|--|-----------------------|-----------------------|
| | Security Deposits | 0.39 | 0.41 |
| | Advance towards OTS* | 150.00 | 150.00 |
| | Total | 150.39 | 150.41 |
| | *Refer Note 33 (h) | | |
| 4 | Other Non Current asset | As at 31st March 2021 | As at 31st March 2020 |
| | Prepaid expenses - Non Current | 0.64 | 0.64 |
| | Total | 0.64 | 0.64 |
| 5 | Inventories | As at 31st March 2021 | As at 31st March 2020 |
| | (Lower of Cost or NRV) | | |
| | Raw Material (including Stock in Transit) | | |
| | - Stock of Coal | 26.08 | 1.07 |
| | - Stock of Oil | 1.19 | 0.76 |
| | Stores and Spares | 54.25 | 51.52 |
| | Total | 81.52 | 53.35 |
| 6 | Trade Receivables | As at 31st March 2021 | As at 31st March 2020 |
| | (Unsecured, considered good) | | |
| | Unsecured | | |
| | - Considered good | | |
| | (i) Outstanding for a period exceeding 6 months from the date they are due for payment | 273.58 | 994.86 |
| | (ii) Others | 675.85 | 339.31 |
| | (Unsecured, Considered doubtful) | | |
| | Other Trade receivables | | |
| | (i) Outstanding for a period exceeding 6 months from the date they are due for payment | 0.60 | 0.11 |
| | Less: Provtslon for Bad and Doubtful Debts | (0.60) | (0.11) |
| | Total | 949.43 | 1,334.17 |
| 7 | Cash and cash equivalents | As at 31st March 2021 | As at 31st March 2020 |
| | Balances with banks | | |
| | - Current accounts | 139.11 | 130.95 |
| | Cash on hand | 0.01 | 0.07 |
| | Total | 139.12 | 131.02 |



| 8 | Other Bank balances | As at 31st March 2021 | As at 31st March 2020 |
|----|---|------------------------------|------------------------------|
| | Term Deposits held as Margin Money | 20.00 | 4.63 |
| | Total | 20.00 | 4.63 |
| | | | |
| 9 | Current Tax assets | As at 31st March 2021 | As at 31st March 2020 |
| | TDS, TCS and Advance Tax (net of provision for taxation) (Provision for taxation - CY : Nil; PYS: Rs. Nil) | 1.88 | 1.78 |
| | Total | 1.88 | 1.78 |
| | | | |
| 10 | Other Current Assets | As at 31st March 2021 | As at 31st March 2020 |
| | Capital advance | 1.51 | 1.51 |
| | Prepaid expenses | 8.07 | 10.97 |
| | Balance with Statutory/Government authorities | 0.02 | 0.02 |
| | Other Advances | | |
| | - Staff Advance | 0.07 | 0.16 |
| | - Other Advance | 10.00 | 9.54 |
| | Total | 19.68 | 22.20 |
| | | | |
| 12 | Other Equity | As at 31st March 2021 | As at 31st March 2020 |
| a | Securities premium account | | |
| | Opening balance | 1,033.33 | 1,033.33 |
| | Changes during the year | - | - |
| | Closing balance | 1,033.33 | 1,033.33 |
| b | Retained earnings | | |
| | Opening balance | (2,201.59) | (1,914.63) |
| | Add: Net Profit/ (Loss) for the year | 522.81 | (286.96) |
| | Closing balance | (1,678.78) | (2,201.59) |
| | Total | (645.45) | (1,168.26) |
| | | | |
| 13 | Borrowings - Non current | As at 31st March 2021 | As at 31st March 2020 |
| | Secured Term Loans: | | |
| | From Banks and Financial Institutions* | 5,142.55 | 5,583.21 |
| | Less: Current Maturities (Disclosed under other financial Liabilities- Note 18) | (2,676.08) | (2,560.55) |
| | Unsecured Term Loan | | |
| | Loans and advances From related party - # [Refer Note. 33(d)] | 107.18 | 107.18 |
| | Loan from Promoter Group | 150.00 | 150.00 |
| | Total | 2,723.65 | 3,279.84 |



| | |
|--|--|
| Note: * From Banks and Financial Institutions | |
| (i) Senior Loan Facility (Consortium) | |
| i) Primary security & Collateral Security | (i) A first mortgage and charge on all the Company's immovable properties, both present and future. (ii) A first charge by way of hypothecation of all the Company's tangible movable assets, including moveable plant and machinery, machinery spares, tools and accessories, furniture, fixtures, vehicles and all other movable assets, both present and future. (iii) A first charge on Company's Receivables. (iv) A first charge on the Company's all Accounts, including without limitation, the Trust and Retention Account, the Senior Debt Service Reserve Sub-Account, the Retention Accounts (or any account in substitution thereof) and such Other Bank Accounts that may be opened in terms hereof and of Project documents and in all funds from time to time deposited therein and in all Authorised Investments or other securities representing all amounts credited thereto. (v) A first charge on all intangibles of the Company including but not limited to goodwill, rights, undertakings and uncalled capital, present and future. (vi) Pledge of 8,51,61,247 equity shares aggregating to 40.37% of equity share capital of the Company held by the Principal Shareholder till the Final Settlement Date. |
| ii) Corporate Guarantee/Undertaking | Two Shareholders and one third Party |
| iii) Personal Guarantee | One of the Directors of the Company |
| iv) Rate of Interest | SBI Base Rate Floating Plus 3.55% |
| v) Repayment terms | Principal portion relating to Unit I Repayable over 44 Quarterly instalments commencing from 30th June 2015 and Unit II Repayable over 44 Quarterly instalments commencing from 30th June 2016 |
| vi) Default in Repayment of Principal and Interest | Refer Note no. 33 (I) |
| (ii) Sub Ordinate Loan Facility (Consortium) | |
| i) Primary security & Collateral Security | (i) A Secondary mortgage and charge on all the Company's immovable properties, both present and future. (ii) A Secondary charge by way of hypothecation of all the Company's tangible movable assets, including moveable plant and machinery, machinery spares, tools and accessories, furniture, fixtures, vehicles and all other movable assets, both present and future. (iii) A Secondary charge on Company's Receivables. (iv) A Secondary charge on the Company's all Accounts, including without limitation, the Trust and Retention Account, the Senior Debt Service Reserve Sub-Account, the Retention Accounts (or any account in substitution thereof) and such Other Bank Accounts that may be opened in terms hereof and of Project documents and in all funds from time to time deposited therein and in all Authorised Investments or other securities representing all amounts credited thereto. (v) A Secondary charge on all intangibles of the Company including but not limited to goodwill, rights, undertakings and uncalled capital, present and future. |
| ii) Corporate Guarantee/Undertaking | Two Shareholders and one third Party |
| iii) Personal Guarantee | One of the Directors of the Company |
| iv) Rate of Interest | SBI Base Rate Floating Plus 5.25% |
| v) Repayment terms | Principal portion relating to Unit I Repayable over 44 Quarterly instalments commencing from 30th June 2015 and Unit II Repayable over 44 Quarterly instalments commencing from 30th June 2016 |
| vi) Defaults in Repayment of Principal and Interest | Refer Note no. 33 (I) |
| # Repayable after twelve months from April 2021. Interest - Nil. Default in repayment of principal and interest - Nil | |



| 14 | Provisions - Non Current | As at 31st March 2021 | As at 31st March 2020 |
|---------------|--|---|------------------------------|
| | Provision for Gratuity - Non Current | 0.12 | 0.21 |
| | Provision for Leave encashment | 0.91 | 0.92 |
| | Total | 1.03 | 1.12 |
| | | | |
| 15 | Deferred tax liabilities (Net) | As at 31st March 2021 | As at 31st March 2020 |
| | On account of Depreciation | 839.29 | - |
| | On account of others (including carry forward losses) (Also refer note No: 31) | (669.98) | - |
| | Total | 169.32 | - |
| | | | |
| 16 | Borrowings - Current | As at 31st March 2021 | As at 31st March 2020 |
| | Repayable on demand : From banks* | 288.87 | 921.20 |
| | Total | 288.87 | 921.20 |
| * Note | | | |
| | i) Primary security | (i) Charge on the immovable assets acquired upto the date of execution of the finance document and hypothecation (ii) charge on all the project's bank accounts, including but not limited to the trust & Rentention account (iii) charge by way of equitable mortgage on the balance immovable assets of the project (iv) pledge of 8,51,61,247 equity shares aggregating to 40.37% of paid up share capital of the Company held by the Principal Shareholder till the Final Settlement Date. | |
| | ii) Collateral Security | Equitable Mortgage over the land around 301.15 acres Kumarareddyar Puram(KR Puram), K Thalavai Puram(KT Puram) & Vellram Villages and 200.8 In Veilaram, KT Puram, KR Puram and Eppodumvendram, Tuticorin District, Tamilnadu belonging to Fossil Logistics Private Limited | |
| | ii) Corporate Guarantee/undertaking | Two Shareholders and one third Party | |
| | iii) Personal Guarantee | One of the Directors of the Company | |
| | ii) Rate of Interest | SBI Base Rate Floating Plus 3.25% | |
| | iv) Defaults in Repayment of Principal and Interest | Refer Note no. 33 (I) | |
| | | | |
| 17 | Trade Payables | As at 31st March 2021 | As at 31st March 2020 |
| | Due to micro, small and medium and micro enterprises Amount payable to contractors/suppliers/others | 192.14 | 323.26 |
| | Total | 192.14 | 323.26 |



| | | | |
|----|---|------------------------------|------------------------------|
| 18 | Other Financial Liabilities | As at 31st March 2021 | As at 31st March 2020 |
| | Interest Accrued and due on Borrowings | 2,274.97 | 2,275.44 |
| | Current maturities of long-term borrowings | 2,676.08 | 2,560.55 |
| | Salary payable | 1.59 | 1.35 |
| | Other Payables# | 445.38 | 463.70 |
| | Total | 5,398.12 | 5,306.04 |
| | (#includes payable towards capital expenditure) | | |
| 19 | Other current liabilities | As at 31st March 2021 | As at 31st March 2020 |
| | Statutory Dues Payable | 1.76 | 1.61 |
| | Total | 1.76 | 1.61 |
| 20 | Provisions - Current | As at 31st March 2021 | As at 31st March 2020 |
| | Provision for Gratuity | 0.18 | 0.13 |
| | Provision for Leave Encashment | 0.22 | 0.30 |
| | Total | 0.40 | 0.43 |



Coastal Energen Private Limited
Notes to the Balance Sheet as at 31st March, 2021

(Amounts in Crores)

| Note 11 : Share Capital | As at | As at |
|--|------------------|------------------|
| | 31st March, 2021 | 31st March, 2020 |
| a) Authorised Capital 22,50,00,000 Equity shares of Rs. 10 each (PY: 22,50,00,000 Equity shares of Rs. 10 each) | 225.00 | 225.00 |
| | 225.00 | 225.00 |
| Issued, Subscribed and Fully Paid up Capital 21,09,04,235 Equity Shares of Rs. 10/- each, Fully paid up (PY : 21,09,04,235 Equity shares of Rs.10/- each, fully paid up) | 210.90 | 210.90 |
| | 210.90 | 210.90 |

b) Reconciliation of number of shares outstanding at the beginning and end of reporting period

| Particulars | Equity Shares | | Equity Shares | |
|---|------------------------|--------|------------------------|--------|
| | As at 31st March, 2021 | | As at 31st March, 2020 | |
| | Number | Amount | Number | Amount |
| Shares outstanding at the beginning of the year | 21,09,04,235 | 210.90 | 21,09,04,235 | 210.90 |
| Shares Issued during the year | - | - | - | - |
| Shares outstanding at the end of the year | 21,09,04,235 | 210.90 | 21,09,04,235 | 210.90 |

c) (i) Rights and Preferences attached to equity shares

Every shareholder is entitled to such rights as to attend and vote at the meeting of the shareholders, to receive dividends distributed and also has a right in the residual interest of the assets of the Company. Every shareholder is also entitled to right of inspection of documents as provided in the Companies Act, 2013.

(ii) There are no restrictions attached to equity shares.

d) Details of shareholders holding more than 5 % shares in the company

| Particulars | As at 31st March, 2021 | | As at 31st March, 2020 | |
|--|------------------------|--------|------------------------|--------|
| | No. of shares | % | No. of shares | % |
| Precious Energy Holdings Limited , BVI | 3,36,90,090 | 15.97% | 3,36,90,090 | 15.97% |
| Mutlira Energy Holdings Limited, Mauritius | 5,14,71,157 | 24.40% | 5,14,71,157 | 24.40% |
| State Bank of India | 3,90,93,205 | 18.54% | 3,90,93,205 | 18.54% |
| Punjab National Bank | 1,21,70,000 | 5.77% | 1,21,70,000 | 5.77% |
| Other Banks and Financial Institution | 5,62,97,955 | 26.69% | 5,62,97,955 | 26.69% |

e) Details of shares pledged

| Particulars | As at 31st March, 2021 | | As at 31st March, 2020 | |
|--|------------------------|--------|------------------------|--------|
| | No. of shares | Amount | No. of shares | Amount |
| Precious Energy Holdings Limited , BVI | 3,36,90,090 | 33.69 | 3,36,90,090 | 33.69 |
| Mutlira Energy Holdings Limited, Mauritius | 5,14,71,157 | 51.47 | 5,14,71,157 | 51.47 |
| Total | 8,51,61,247 | 85.16 | 8,51,61,247 | 85.16 |

f) During the period of five years immediately preceding the reporting date including the current year, the company has neither bought back nor issued any bonus shares.



Coastal Energen Private Limited
No.4, Moores Road, Buharia Towers, Egmore, Chennai-600006
Notes to the statement of Profit & Loss for the year ended 31st Mar 2021

(Amounts in Crores)

| Note | Particulars | Year ended | |
|------|--|-----------------|-----------------|
| | | 31st March 2021 | 31st March 2020 |
| 21 | Revenue from operations | | |
| | Sale of Power and Claims | 1,911.73 | 1,558.81 |
| | Less: Discount allowed / Rebate given | (14.92) | (8.45) |
| | Net Sale of Power | 1,896.81 | 1,550.35 |
| | Sale of Fly ash | 0.48 | 0.60 |
| | Total | 1,897.29 | 1,550.95 |
| 22 | Other Income | | |
| | Interest Income | 30.87 | 18.24 |
| | Foreign exchange gain | 9.84 | - |
| | Other Non - operating Income | 0.91 | 4.77 |
| | Excess Provision Written Back | 0.02 | - |
| | Total | 41.65 | 23.01 |
| 23 | Cost of materials consumed | | |
| | Coal | | |
| | Opening stock | 1.07 | 100.49 |
| | Add: Purchases made during the year | 732.69 | 950.46 |
| | Less: Closing stock | 26.08 | 1.07 |
| | Consumption coal | 707.68 | 1,049.88 |
| | Oil | | |
| | Opening stock | 0.76 | 2.13 |
| | Add: Purchases made during the year | 9.16 | 10.41 |
| | Less: Closing stock | 1.19 | 0.76 |
| | Consumption Oil | 8.73 | 11.78 |
| | Total | 716.41 | 1,061.65 |
| 24 | Employee benefit expense | | |
| | Salaries and Wages | 14.56 | 14.22 |
| | Gratuity Expense | 0.40 | 0.53 |
| | Contribution to Provident Fund and other funds | 0.67 | 0.72 |
| | Staff Welfare | 1.30 | 1.54 |
| | Total | 16.93 | 17.01 |



| Note | Particulars | Year ended | Year ended |
|------|---|-----------------|-----------------|
| | | 31st March 2021 | 31st March 2020 |
| 25 | Finance costs | | |
| | Interest expenses | - | 307.79 |
| | Bank Charges | 3.54 | 2.06 |
| | Processing and other charges | 0.73 | 0.40 |
| | Other Interest | 0.04 | 0.06 |
| | Total | 4.30 | 310.31 |
| 26 | Other expenses | | |
| | Direct Expenses | | |
| | Operation and Maintenance Expenses | 66.74 | 67.81 |
| | Transmission and Other charges | 15.25 | 50.76 |
| | Consumption of Stores and Spares | 9.52 | 10.63 |
| | Other Administrative Expenses | | |
| | Loss on sale/derecognition of assets | 0.20 | 1.66 |
| | Insurance Expenses | 10.70 | 7.28 |
| | Travelling and conveyance | 1.16 | 2.83 |
| | Legal and professional charges | 9.63 | 12.52 |
| | Rates and taxes | 1.40 | 1.43 |
| | Rent | 0.68 | 0.74 |
| | Repairs and Maintenance | | |
| | -Plant and Machinery | 0.13 | 0.21 |
| | -Buildings | 9.10 | 0.87 |
| | -Others | 0.99 | 1.56 |
| | Security charges | 1.94 | 1.13 |
| | Electricity charges | 0.12 | 0.18 |
| | Communication costs | 0.31 | 0.39 |
| | CSR Expenses* | 0.50 | 0.37 |
| | Software maintenance expenses | 0.01 | 0.20 |
| | Business promotion expenses | 0.16 | 0.32 |
| | Printing and stationery | 0.08 | 0.07 |
| | Audit fees | 0.13 | 0.13 |
| | Bad debts Written off | 14.59 | - |
| | Provision for Bad and Doubtful debt | 0.51 | 0.11 |
| | Sitting fees paid | 0.23 | 0.08 |
| | Foreign exchange loss | - | 27.59 |
| | Miscellaneous expenses | 0.09 | 0.41 |
| | (under this head, there is no expenditure which is in excess of 1% of Revenue of Operations or Rs.10 Lakhs whichever is higher) | | |
| | * Refer Note No. 33(I) for details on CSR Expenditure. | | |
| | Total | 144.17 | 189.28 |
| 27 | Earnings Per Share | | |
| | Net Profit /(Loss) attributable to Equity Shareholders (A) (In Rs.) | 522.81 | (286.96) |
| | Weighted average number of equity shares outstanding during the period (B) (In Nos.) | 21,09,04,235 | 21,09,04,235 |
| | Basic & Diluted EPS (A/B) (In Rs.) | 24.79 | (13.61) |



28. Assets Pledged as Security:

(Amounts in Crores)

| Particulars | As at 31st March 2021 | As at 31st March 2020 |
|---|-----------------------|-----------------------|
| Non-current assets | | |
| First Charge | | |
| Non - Financial Assets | | |
| Property, Plant and Equipment | 6,976.05 | 7,175.90 |
| Intangible assets | 1.84 | 1.95 |
| Total Non-current assets pledged as security | 6,977.89 | 7,177.85 |
| Current assets | | |
| First Charge | | |
| Financial assets | | |
| Trade receivable | 949.43 | 1,334.17 |
| Cash and cash equivalents | 139.12 | 131.02 |
| Other bank balances | 20.00 | 4.63 |
| Non - Financial Assets | | |
| Inventories | 81.52 | 53.35 |
| Total Current assets pledged as security | 1,190.07 | 1,523.17 |
| Total assets pledged as security | 8,167.96 | 8,701.02 |



29. Fair Value Measurements:

a) Financial Instruments by Category and their Fair Values:

(Amounts in Crores)

| Particulars | As at 31st March 2021 | | As at 31st March 2020 | |
|------------------------------------|-----------------------|-----------------|-----------------------|-----------------|
| | Carrying Amount | Fair Value | Carrying Amount | Fair Value |
| Financial Assets: | | | | |
| Security Deposits | 150.39 | 150.39 | 150.41 | 150.41 |
| Trade Receivables | 949.43 | 949.43 | 1,334.17 | 1,334.17 |
| Cash and Cash Equivalents | 139.12 | 139.12 | 131.02 | 131.02 |
| Other Bank balances | 20.00 | 20.00 | 4.63 | 4.63 |
| Total Financial Assets | 1,258.94 | 1,258.94 | 1,620.23 | 1,620.23 |
| Financial Liabilities: | | | | |
| Borrowings | 3,012.52 | 3,012.52 | 4,201.04 | 4,201.04 |
| Trade Payables | 192.14 | 192.14 | 323.26 | 323.26 |
| Other Financial Liabilities | 5,398.12 | 5,398.12 | 5,306.04 | 5,306.04 |
| Total Financial Liabilities | 8,602.78 | 8,602.78 | 9,830.33 | 9,830.33 |

b) Fair Value Hierarchy:

The Company has estimated all its financial assets and liabilities under Level 3 prescribed under the Indian Accounting Standards.

c) Valuation Techniques:

The discount rates considered is the borrowing rate charged by the lead lender of the Company after giving effect to the applicable tax rate. The carrying amount of current financial assets and liabilities are considered to be the same as their fair values due to their short-term nature.

The fair value of long-term borrowings with floating rate of interest is not impacted due to interest rate changes and will not be significantly different from the carrying amounts as there is no significant change in the underlying credit risk of the Company's borrowings. For financial assets and liabilities that are measured at fair value, the carrying amount is equal to their fair values.

30. Capital Management:

The Company monitors capital on the basis of total equity on periodic basis. Equity comprises of all components of equity including fair value impact and debt includes both long-term and short-term loans.

| Particulars | As at 31st March 2021 | As at 31st March 2020 |
|--------------|-----------------------|-----------------------|
| Equity | (434.55) | (957.36) |
| Debt | 3,012.52 | 4,201.04 |
| Total | 2,577.98 | 3,243.68 |



31. Income Taxes:

The major components of Income Tax expense for the years ended 31st March, 2021 and 31st March, 2020 are as under:

a) Income Tax recognized in Statement of Profit and Loss:

| Particulars | Year ended 31st March 2021 | Year ended 31st March 2020 |
|--------------|----------------------------|----------------------------|
| Current Tax | - | - |
| Deferred Tax | 169.32 | - |
| Total | 169.32 | - |

Deferred tax asset as at 31st March, 2021 and 31st March, 2020 is recognized to the extent of Deferred tax liability arising out of temporary differences between accounting as per books and accounting as per Income Tax Act, 1961.

b) Reconciliation of Tax expense and the accounting profit multiplied by the tax rate:

| Particulars | Year ended 31st March 2021 | Year ended 31st March 2020 |
|---|----------------------------|----------------------------|
| Profit before tax | 691.48 | (286.89) |
| Tax on the above | NIL | NIL |
| Tax effect of amounts which are not deductible / (taxable) in calculating taxable income: | NIL | NIL |
| Income Tax expense | - | - |

c) Tax assets / liabilities

| Particulars | Year ended 31st March 2021 | Year ended 31st March 2020 |
|--|----------------------------|----------------------------|
| Opening tax asset / (liability) | 1.78 | 1.65 |
| Add : Taxes Paid | - | - |
| Add : Credit availed | 0.10 | 0.13 |
| Less : Refund | - | - |
| Less: Current tax payable | - | - |
| Closing tax asset / (liability) | 1.88 | 1.78 |

d) Deferred Tax

| Particulars | As at 31st March 2021 | As at 31st March 2020 |
|---|-----------------------|-----------------------|
| Deferred Tax Liability: | | |
| On account of Depreciation differences | 839.29 | 1,316.55 |
| Total Deferred Tax Liability | 839.29 | 1,316.55 |
| Deferred Tax Asset: | | |
| On account of timing differences | (0.02) | 70.71 |
| On account of carried forward losses | 670.00 | 1,322.84 |
| Total Deferred Tax assets available | 669.98 | 1,393.55 |
| Recognition of Deferred Tax asset to the extent of Deferred Tax liability | 669.98 | 1,316.55 |
| Unused Deferred Tax Liability / (asset (Not recognised)) | 169.32 | (77.00) |



32. Financial Risk Management:

The Company's business activities expose it to a variety of financial risks, namely liquidity risk, market risks and credit risk.

| Risk | Exposure arising from | Measurement |
|--------------------------------|---|-----------------------------|
| Credit Risk | Cash and cash equivalents, trade receivables and financial assets measured at amortised cost. | Aging analysis |
| Liquidity Risk | Borrowings and other liabilities | Rolling cash flow forecasts |
| Market risk – foreign exchange | Recognised financial assets and liabilities not denominated in Indian rupee | Sensitivity analysis |
| Market risk – Interest rate | Long-term borrowings at variable rates | Sensitivity analysis |

a) Credit Risk:

The Company is exposed to credit risk, which is the risk that counterparty will default on its contractual obligation resulting in a financial loss to the Company. Credit risk arises from cash and cash equivalents, financial assets carried at amortised cost and deposits with banks and financial institutions, as well as credit exposures to trade customers including outstanding receivables.

i) Credit risk management

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss

Trade Receivable

The company's major trade receivables is from government owned undertaking and hence inherent risk is very minimal. Credit risk related to trade receivables are planned to be mitigated by taking LCs from customers where credit risk is high. The Company closely monitors the credit-worthiness of the debtors and only sells goods to credit-worthy parties. The Company's internal systems are configured to define credit limits of customers, thereby limiting the credit risk to pre-calculated amounts.

The credit risk is very low as the sale of electricity is based on the terms and conditions of the Power Purchase Agreement (PPA), which has been approved by the regulator.

Other financial assets measured at amortized cost

Other financial assets measured at amortized cost includes loans and advances to employees and others. Credit risk related to these other

ii) Expected Credit Loss (ECL)

Company provides expected credit losses based on the following

FY 2020-21

| Particulars | 0 -120 Days | 120 -180 Days | 180 - 360 Days | More than 360 Days | Total |
|--|-------------|---------------|----------------|--------------------|--------|
| Gross carrying amount | 675.76 | 0.10 | 0.06 | 274.11 | 950.03 |
| Expected loss rate | - | - | - | 0.22% | 0.22% |
| Expected credit loss provisioning | - | - | - | 0.60 | 0.60 |
| Carrying amount of Trade receivables (Net of Provisions) | 675.76 | 0.10 | 0.06 | 273.51 | 949.43 |

FY 2019-20

| Particulars | 0 -120 Days | 120 -180 Days | 180 - 360 Days | More than 360 Days | Total |
|--|-------------|---------------|----------------|--------------------|----------|
| Gross carrying amount | 339.35 | 0.06 | 436.65 | 558.22 | 1,334.28 |
| Expected loss rate | - | - | - | 0.02% | 0.02% |
| Expected credit loss provisioning | - | - | - | 0.11 | 0.11 |
| Carrying amount of Trade receivables (Net of Provisions) | 339.35 | 0.06 | 436.65 | 558.11 | 1,334.17 |



b) Liquidity risk:

Prudent liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due and to close out market positions.

In respect of its existing operations, the Company funds its activities primarily through long-term loans secured against each power plant and long terms loans and advances. In addition, each of the operating plants has working capital loans available to it which are renewed annually. The Company's objective in relation to its existing operating business is to maintain sufficient funding to allow the plants to operate at an optimal level.

Maturities of Financial Liabilities:**31st March, 2021****(Amounts in Crores)**

| Financial Liabilities | Less than 1 year | 1 to 5 years | More than 5 years | Total |
|------------------------------------|------------------|-----------------|-------------------|-----------------|
| Borrowings | 2,964.95 | 2,331.75 | 391.90 | 5,688.60 |
| Trade Payables | 192.14 | - | - | 192.14 |
| Other Financial Liabilities | 2,722.04 | - | - | 2,722.04 |
| Total Financial Liabilities | 5,879.12 | 2,331.75 | 391.90 | 8,602.78 |

31st March, 2020:**(Amounts in Crores)**

| Financial Liabilities | Less than 1 year | 1 to 5 years | More than 5 years | Total |
|------------------------------------|------------------|-----------------|-------------------|-----------------|
| Borrowings | 3,481.75 | 2,927.98 | 351.86 | 6,761.59 |
| Trade Payables | 323.26 | - | - | 323.26 |
| Other Financial Liabilities | 2,745.49 | - | - | 2,745.49 |
| Total Financial Liabilities | 6,550.49 | 2,927.98 | 351.86 | 9,830.33 |

c) Market Risk:

Market risk is the risk that the fair values of future cash flows of a financial instrument will fluctuate because of volatility of prices in the financial markets. Market risk can be further segregated as:

i) Foreign currency risk:

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Company has exposure foreign currency risk in case of Trade and other payables.

ii) Interest rate risk:

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's main interest rate risk arises from long-term borrowings with variable rates, which expose the Company to cash flow interest rate risk. The Company's fixed rate borrowings are carried at amortised cost. They are therefore not subject to interest rate risk as defined in Ind AS -107, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

Interest rate risk exposure

The exposure of the Company's borrowing to interest rate changes at the end of the reporting period are as follows:

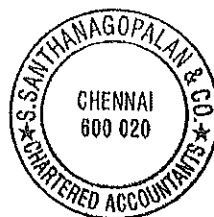
| Particulars | As at 31st March, 2021 | As at 31st March, 2020 |
|--------------------------|------------------------|------------------------|
| Variable rate borrowings | 5,431.42 | 6,504.41 |

Interest Sensitivity

Profit or loss is sensitive to higher/lower Interest expense from borrowings as a result of changes in interest rates.

| Particulars | Impact of Profit before tax | |
|---|-----------------------------|------------------|
| | 31st March, 2021 | 31st March, 2020 |
| Interest cost – increase by 5% on existing Interest cost* | - | 15.39 |
| Interest cost – decrease by 5% on existing Interest cost* | - | (15.39) |

* Holding all other variables constant.



Coastal Energen Private Limited

Notes forming part of financial statements for the year ended March 31, 2021.

[All amounts are in Indian Rupees (Crores) except for share data / Land details or as stated]

33. Other Notes to the financial statements

a) Matters relating to free hold land

- i) Land measuring 54.69 acres having a Gross block of Rs. 5.91 Cr are under dispute as regards their ownership. However, the Company is confident of establishing its ownership on such lands.
- ii) The Company is in the process of getting necessary approvals from the authorities for converting agricultural land aggregating to 74.45 acres to Industrial land having Gross Block of Rs. 8.18 Cr.
- iii) Pursuant to the provisions of Tamil Nadu Land Reforms (Fixation of Ceiling on Land) Act, 1961 as amended, the Company has made an application to the relevant authorities seeking permission in respect of the land to the extent of 1029 acres, which is in excess of prescribed limits as set out in the said Act.

b) Capital commitments

| Particulars | As at 31 March 2021 | As at 31 March 2020 |
|--|------------------------|------------------------|
| Estimated amount of contracts remaining to be executed on capital account (net of capital advances) and not provided for | 42.00 | 42.00 |

c) Contingent liabilities (not provided for):

i. Claims against the Company not acknowledged as debts:

| Nature of Dues | Amount | Assessment Year | Period to which the amount relates | Forum where dispute is pending |
|----------------|--------|-----------------|------------------------------------|--------------------------------|
| Income Tax | 1.22 | 2010-11 | 2009-10 | High Court |
| Income Tax | 0.02 | 2012-13 | 2011-12 | CIT Appeals |
| Income Tax | 0.04 | 2013-14 | 2012-13 | CIT Appeals |
| Income Tax | 0.13 | 2014-15 | 2013-14 | CIT Appeals |

Customs:

Penalty and Redemption fine Rs.10.96 crores demanded on a/c of differential Duty on Barge & Demurrage charges for the period from 2014-2016 – Appeal pending before CESTAT



ii. Liquidated Damages:

As per the Long Term Power Purchase Agreement(PPA)entered with TANGEDCOon 19-12-2013, the company shall be responsible to commence supply of power by the scheduled delivery date i.e. 01.06.2014.However, the Company has commenced thesupply only on 24.12.2014.TANGEDCO has issued a letter claiming Liquidated Damages(LD) on 20-02-2016 for the delayed supply (206 days) to the Company and sought its response. As per the Power Purchase Agreement (PPA), if the seller is unable to commence supply of power to the procurer by the scheduled delivery date, the seller shall pay to the procurer liquidated damages. However, the Company had explained through its communication that during the period of non-completion, it had offered alternate supply to TANGEDCO for supply of power but TANGEDCO has not responded to thesemails. Further the Company had explained through its various communications justifying the delay. During the year, the company has received 50% of the amount withheld (i.e. 83.70 Crores) and is confident of getting the balance also.

iii. Relinquishment of Long Term Open Access(LTOA)

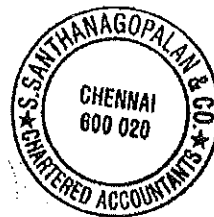
The Company had obtained permission for the 1100 MW LTOA capacity from Power Grid Corporation of India Ltd (PGCIL) expecting transmission of full power in case of requirement. However, the company does not have long term Power Purchase Agreement for unit 2 and hence opted for relinquishment of 542 MW LTA to avoid paying monthly transmission charges. However, PGCIL has demanded charges for relinquishment. Against this demand various generators including the Companyhad filed a petition with Central Electricity Regulatory Commission(CERC) for direction.

CERC has passed an interim order for quantifying the amount payable by generators for relinquishment and accordingly PGCIL has determined the amount as Rs. 55.63 Cr and published in its website. Company has filed an application objecting to this amount before APTEL. In the absence of any formal written communication from PGCIL demanding these amounts, the company has not provided for the same in its books of accounts.

iv. Bank Guarantees and Letter of Credit issued by the company:

The company has issued the following Bank Guarantees which are partially backed by Margin as mentioned below:

| BG/ LC | Beneficiary | Amount in Crores | Margin in Crores |
|--------|-------------|------------------|------------------|
| BG | PGCIL | 55.00 | 20.00 |
| LC | PGCIL | 25.83 | - |
| BG | Customs | 40.17 | - |

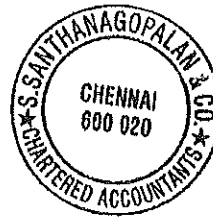


d) Related party disclosures

i) Name of Related Parties

Names of Related Parties with the Nature of Relationship, with whom Transactions have taken place:

| | |
|---|--|
| <p>A) Investing Parties having significant influence on the Company directly or indirectly</p> | <p>Precious Energy Holdings Limited, BVI Mutiara Energy Holdings Limited, Mauritius</p> |
| <p>B) Key Managerial Personnel</p> <p>C) Relatives of Key Managerial Personnel</p> <p>D) Other Related Parties with whom transactions have taken place during the year:</p> <p>i) Entities controlled / jointly controlled by the Key Managerial Personnel</p> <p>ii) Entities in which Key Managerial Personnel and their relatives are able to exercise significant influence</p> | <p>Mr. Ahmed Buhari – Director Mr. Abdul Saleem Mohammed- Director till 16/02/2021 Mohammad Abdul Nadeem – Company secretary till 20/11/2020 Mrs. Ratnaprabha – Company Secretary w.e.f.18/11/2020 Mr. MK Parameswaran – Additional Director w.e.f. 23/03/2021</p> <p>Mr. Arif B. Rahman Mr. Abdul Qadir Mr. Ashraf A.R. Buhari Mrs. Qurrath Jameela Mrs. Mariam Habeeb</p> <p>Coastal Energy Private Limited Coal and Oil DMCC East India Energy Co Pte. Limited Buhari Holdings Private Limited</p> <p>Buhari Facility Management Private Limited Buhari Estate & Company Coastal Gujarat Powergen Private Limited</p> |



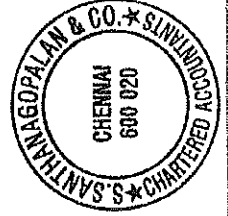
Details of Transactions entered into with the related parties as and the Closing balance as on 31st March, 2021:

| Particulars | 2020-21 | | | 2019 - 20 | | | |
|------------------------------|--------------------------------------|--|---|--------------------------|--------------------------------------|--|---|
| | Relative of Key Managerial Personnel | Entities controlled / jointly controlled by the key managerial personnel | Entities in which Key Managerial Personnel and their relatives are able to exercise significant influence | Key Managerial Personnel | Relative of Key Managerial Personnel | Entities controlled / jointly controlled by the key managerial personnel | Entities in which Key Managerial Personnel and their relatives are able to exercise significant influence |
| Expenses: | | | | | | | |
| Rent & Amenities | | | 0.93 | | | | 1.15 |
| Other expenses reimbursement | | | - | | | | 0.009 |
| Managerial Remuneration | | | | 1.05 | | | 0.48 |
| Others: | | | | | | | |
| Advance Repayment | | (0.25) | | | | | |



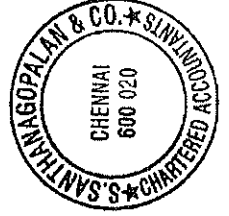
| Particulars | 2020-21 | | | 2019-20 | | | |
|---|--------------------------------------|--|---|--------------------------|--------------------------------------|--|---|
| | Relative of Key Managerial Personnel | Entities controlled / jointly controlled by the key managerial personnel | Entities in which Key Managerial Personnel and their relatives are able to exercise significant influence | Key Managerial Personnel | Relative of Key Managerial Personnel | Entities controlled / jointly controlled by the key managerial personnel | Entities in which Key Managerial Personnel and their relatives are able to exercise significant influence |
| Rent & Amenities | | | | | | | |
| - Buhari Facility Management Private Limited | | | 0.43 | | | | 0.47 |
| - Buhari Estate & Company | | | 0.47 | | | | 0.68 |
| Sub-total | | | 0.93 | | | | 1.15 |
| Other expenses reimbursement | | | | | | | |
| - Coastal Gujarat Powergen ^o Private Limited | | | - | | | | 0.009 |
| Sub-total | | | - | | | | 0.009 |
| Managerial Remuneration | | | | | | | |
| Mr. Abdul Saleem Mohammed | | | | 0.58 | | | 0.48 |
| Mr. Mohammad Abdul Nadeem | | | | 0.22 | | | |
| Mrs. Ratnaprabha | | | | 0.12 | | | |
| Mr. MK Parameswaran | | | | 0.13 | | | |
| Sub-total | | | | 1.05 | | | 0.48 |
| Advance Repayment | | | | | | | |
| -Buhari Holdings Private Limited | | (0.25) | | | | | |
| Sub-total | | (0.25) | | | | | |

NOTE: No Amount has been written off during the year in respect of amounts due to or from related parties.



| Particulars | 2020-21 | | | 2019-20 | | | | |
|--|--------------------------------------|--|---|--------------------------|--------------------------------------|--|---|--------------------------|
| | Relative of Key Managerial Personnel | Entities controlled / jointly controlled by the key managerial personnel | Entities in which Key Managerial Personnel and their relatives are able to exercise significant influence | Key Managerial Personnel | Relative of Key Managerial Personnel | Entities controlled / jointly controlled by the key managerial personnel | Entities in which Key Managerial Personnel and their relatives are able to exercise significant influence | Key Managerial Personnel |
| Closing Balances: | | | | | | | | |
| -Coastal Energy Private Limited | | 125.48 (Cr) | | | | 125.48 (Cr) | | |
| - Coal and Oil DMCC | | 82.27 (Cr.) | | | | 84.81 (Cr.) | | |
| - East India Energy Co Pte Limited | | 0.77 (Cr.) | | | | 0.79 (Cr.) | | |
| -Buhari Holdings Private Limited | | 0.72 (Cr.) | | | | 0.97 (Cr.) | | |
| - Buhari Facility Management Private Limited | | | 0.51 (Cr.) | | | | 1.09 (Cr.) | |
| - Buhari Estate & Company | | | 0.89 (Cr.) | | | | 0.48 (Cr.) | |
| - Coastal Gujarat Powergen Private Limited | | | 0.28 (Dr.) | | | | 0.28 (Dr.) | |

NOTE: No Amount has been written off during the year in respect of amounts due to or from related parties.



e) Employee benefits:

Gratuity Plan (defined benefit plan):

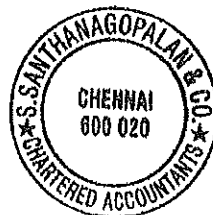
The Employees Gratuity fund schemes are managed by aSBI General Insurance Company limited. The present value of obligation is determined based on actuarial valuation using the Projected Unit Credit Method and spread over the period during which the benefit is expected to be derived from employees' service. Necessary provisions have been created in the books to meet the liability as per Ind AS 19 - Employee Benefits and subsequently contributed to the fund. Following table presents the disclosure requirements in respect of employee benefit pursuant to Ind AS 19 - Employee Benefits:

Reconciliation of balances of the present value of the defined benefit obligation

| Particulars | For the year ended 31 st March 2021 | | For the year ended 31 st March 2020 | |
|--|--|--------------|--|--------------|
| | Gratuity | Leave Salary | Gratuity | Leave Salary |
| Obligation at period beginning – Current | 0.21 | 0.30 | 0.20 | 0.30 |
| Obligation at period beginning – Non Current | 1.78 | 0.92 | 1.52 | 0.82 |
| Service cost | 0.20 | 0.23 | 0.19 | 0.21 |
| Interest on defined benefit obligation | 0.10 | 0.07 | 0.10 | 0.07 |
| Benefits settled | -0.32 | - | -0.28 | - |
| Actuarial (gain) / Loss | -0.23 | (0.39) | 0.26 | (0.17) |
| Obligations at the end of the year | 1.74 | 1.13 | 1.99 | 1.22 |
| Current Liability (within 12 months) | 0.20 | 0.22 | 0.21 | 0.30 |
| Non – Current Liability | 1.54 | 0.91 | 1.78 | 0.92 |

Change in the plan assets

| Particulars | For the year ended 31 st March 2021 | | For the year ended 31 st March 2020 | |
|--|--|--------------|--|--------------|
| | Gratuity | Leave Salary | Gratuity | Leave Salary |
| Plans assets at period beginning at fair value | 1.66 | - | 1.81 | - |
| Expected return on plan assets | 0.08 | - | 0.10 | - |
| Actuarial gain / (loss) | 0.02 | - | 0.02 | - |
| Contributions | 0.00 | - | 0.00 | - |
| Benefits settled | -0.32 | - | -0.28 | - |



Amount Recognized in Balance Sheet

| Particulars | For the year ended 31 st March 2021 | | For the year ended 31 st March 2020 | |
|--|--|--------------|--|--------------|
| | Gratuity | Leave Salary | Gratuity | Leave Salary |
| Closing Projected benefit obligation | 1.74 | 1.13 | 1.99 | 1.22 |
| Closing fair value of plan assets | 1.44 | - | 1.66 | - |
| Closing funded status | -0.3 | -1.13 | -0.33 | -1.22 |
| Net assets / (Liability) recognized in the Balance sheet | -0.3 | -1.13 | -0.33 | -1.22 |

Expenses recognized in statement of profit and loss account

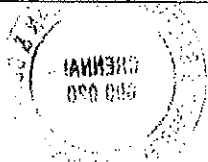
| Particulars | For the year ended 31 st March 2021 | | For the year ended 31 st March 2020 | |
|--------------------------------|--|--------------|--|--------------|
| | Gratuity | Leave Salary | Gratuity | Leave Salary |
| Service cost | 0.20 | 0.23 | 0.19 | 0.21 |
| Interest cost | 0.10 | 0.07 | 0.10 | 0.07 |
| Expected return of plan assets | -0.08 | - | -0.10 | - |
| Actuarial (gain) / Loss | -0.25 | -0.39 | 0.24 | -0.17 |
| Net Gratuity / Leave cost | -0.03 | -0.09 | 0.42 | 0.11 |

Re-Measurement Effect recognized in Other Comprehensive Income (OCI)

| Particulars | For the year ended 31 st March 2021 | | For the year ended 31 st March 2020 | |
|--|--|--------------|--|--------------|
| | Gratuity | Leave Salary | Gratuity | Leave Salary |
| Experience adjustment on Plan liabilities (gain)/ loss | -0.28 | -0.39 | 0.24 | -0.17 |
| Experience adjustment on Plan assets (gain)/ loss | -0.023 | - | -0.021 | - |

Summary of actuarial assumptions

| Particulars | For the year ended 31 st March 2021 | | For the year ended 31 st March 2020 | |
|------------------------|--|--------------|--|--------------|
| | Gratuity | Leave Salary | Gratuity | Leave Salary |
| Interest rate | 5.71% | - | 6.18% | - |
| Discount rate | 5.71% | 5.71% | 6.18% | 6.18% |
| Salary Escalation rate | 7% | 7% | 7% | 7%F5Y & 7%TA |
| Attrition Rate | 25% | 25% | 25% | 25% |



Sensitivity Analysis:

| Particulars | % Increase in DBO | |
|-----------------------------------|-------------------|------------------|
| | 31st March, 2021 | 31st March, 2020 |
| Discount Rate + 100 basis points | -6.52% | -25.31% |
| Discount Rate - 100 basis points | 7.43% | -11.62% |
| Salary Growth + 100 basis points | 4.96% | -14.26% |
| Salary Growth - 100 basis points | -4.93% | -23.58% |
| Attrition Rate + 100 basis points | -0.64% | -19.37% |
| Attrition Rate - 100 basis points | 0.71% | -18.52% |
| Mortality Rate 10% Up | -0.03% | -18.97% |

The above Sensitivity Analyses are based on the change in an assumption (base rate) while holding all other assumptions constant. Present value of Defined Benefit Obligation has been calculated using the Projected Unit Credit Method (PUCM). The methods and types of assumptions used in preparing sensitivity analysis did not change compared to the prior period.

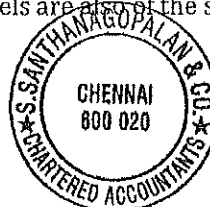
f) Search and Seizure:

There was a search and seizure operation by Income-tax Authorities on 4th January, 2017 at various business premises of the Company and the residences of directors and employees. The Company has provided necessary details demanded by the authorities and the scrutiny/assessments are in progress. The material adjustments, if any, required in the books of accounts will be made as and when assessments are finalized. The application filed before the Settlement commission is rejected, however, the company has filed a writ petition before the Honorable High Court for admission of the same and is pending for hearing. The liability if any, on this matter is not ascertainable as on date.

g) Provisional attachment order from Enforcement Directorate:

An order from Enforcement Directorate(ED), Chennai was received on 28th Feb, 2020 provisionally attaching certain assets of the Company to the tune of Rs.557.25 Crores, against a case registered by Department of Revenue Intelligence (DRI) on another company in the Group, namely M/s Coastal Energy Pvt Ltd towards supply of Coal.

Subsequently a Show Cause notice was received on 13th July, 2020, from the adjudicating authority as to why the provisional order cannot be confirmed. The management has submitted a written response before the adjudicating authority to represent their side of the matter and to have the provisional order set aside. In the meantime, based on Delhi High Court decision in the case of Vikas WSP Vs ED, the company had also filed a writ petition in Delhi High Court and obtained a stay order till September 2021. Accordingly, the matter is currently stayed till September 2021. Based on the precedents, company is confident of defending the case in its favor and company counsels are also of the same view.



h) Restructuring and OTS

Coastal Energen Pvt Ltd (CEPL) have put up 2 X 600 MW Thermal power plant in Tuticorin, Tamilnadu with the financial assistance from Banks/financial institutions in consortium led by State Bank India (SBI). Post achievement of COD, due to inadequate cash flows/non-availability of PPA/working capital, CEPL could not service the interest and instalment dues on time.

Hence, SDR was invoked by lenders on 16th May 2017 and as per the scheme, banks have acquired majority stake by converting the debt of Rs. 107.56 Crores (51%) into equity on 23rd June, 2017.

As part of restructuring, consortium banks undertook the process of identifying investors for sale of 51% stake in the company. After due process the banks considered the OTS proposal submitted by OTS consortium in May 2019 with Rs.3000 Cr as OTS settlement with 15% Equity for banks. Further to this, banks had advised to remit Rs.150 Cr, as initial payment (being 5% of the OTS amount) before 15th June 2019, and the same have been fulfilled by the OTS Consortium.

SBI while approving the above OTS proposal requested to increase the offer and accordingly on 1st Oct 2019 OTS consortium submitted the revised offer of Rs.3100 Cr with 15% Equity for banks, which was agreed by the consortium of banks and an In principle LOI was issued by the lead bank on 14th Feb 2020 which was duly accepted by the OTS consortium on 6th Mar 2020. Approval was obtained from 93% of the lenders except HUDCO and TMB.

Due to Covid Pandemic, the company could not bring in investors but however showed its commitment towards settlement of OTS by following up with Tangedco for collections. The Company received Rs.2,600 Crores out of which Rs. 1,320 Crores has been utilized in part settlement towards OTS to which consortium of lenders have agreed to consider favorably.

Company is in the process of getting the term sheet from investors. Lenders have requested for compensating for the delay in settlement of the OTS proposal and accordingly requested for interest payment. Company has provided the revised proposal with 7.50% interest on 30th April 2021 and the same is under consideration by consortium of lenders.

OTS consortium is awaiting the 100% approval from lenders to proceed further on completion of this OTS proposal.

The company has not provided for any interest in the books of accounts with respect to Term Loans and Cash Credit accounts since the entire interest along with a part of principal portion has been proposed to be foregone based on the OTS proposal agreed earlier by banks. However, during the year, certain banks have charged interest in Cash Credit and Term Loan accounts to the tune of Rs. 34.62 Crores and Rs. 399.61 Crores respectively irrespective of the proposed resolution plan.



i) Corporate Social Responsibility:

Gross amount required to be spent by the Company during the year is Rs. Nil (PY – Rs. Nil)

| S.No. | Particulars | 2020-21 | 2019-20 |
|-------|---|---------|---------|
| (i) | Construction / acquisition of any asset | - | - |
| (ii) | On purposes other than (i) above | - | - |

The company is not required to spend any amount on CSR activities in the Financial Year 2020-21 under the provisions of Section 135 of the Companies Act, 2013.

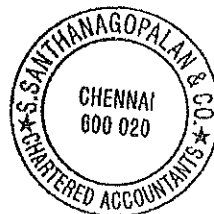
The company however, had a CSR expenditure shortfall of Rs. 0.86 Crores in the Financial Year 2016-17 of which has been subsequently spent as follows

| Financial Year | Amount (Rs in crs) |
|----------------|--------------------|
| 2017-18 | 0.19 |
| 2018-19 | 0.20 |
| 2019-20 | 0.38 |
| 2020-21 | 0.09 |

j) Cases against the company in National Company Law Tribunal (NCLT):

Cases have been filed by the OEM and trade vendors for their dues as on 31/03/2021 is as per details below;

| S. No. | Names of the Vendor | Claim Amt (in Crs) | Nature of dues | Status |
|--------|-------------------------------------|--------------------|-------------------|---|
| 1 | EDAC Engg Ltd | 59.34 | Capex Dues | Paid Rs. 40.39 Cr till date. Balance should have been paid before Dec 2020, but schedule could not been complied due to COVID 19. Case has been withdrawn by the capex creditor based on the agreed schedule. |
| 2 | Gammon Engg & Contractors Pvt Ltd | 14.29 | Capex Dues | Paid Rs. 12.93 Cr at Mar 20. Subsequently the case was dismissed on 03.08.2021 |
| 3 | MacawberBeekay Ltd | 12.68 | Capex /Trade Dues | Paid Rs. 7 Cr till date and Balance shall be paid before Jan 2021. However, schedule cannot be complied due to COVID 19. |
| 4 | Blackburn Fuels Pvt Ltd (Maheswari) | 2.04 | Trade Dues | Paid Rs. 25 lakhs and for the balance a schedule has been given and accepted by the creditor. Schedule has to be executed as an MOU, but however creditor did not appear in the subsequent hearings and hence petition is dismissed by the court. The same party has approached NCLT, the hearing is yet to take place. |



| S. No. | Names of the Vendor | Claim Amt (in Crs) | Nature of dues | Status |
|--------|---------------------|--------------------|----------------|--|
| 5 | State Bank of India | 3131.40 | Financial Dues | The IBC petition filed by SBI in 2019 was withdrawn on 19.12.2019 with a liberty to reinstate the same. Due to the delay in closure of OTS, SBI reinstated the IBC application on 08.12.2020 and the hearing is in progress. |

k) COVID Impact

COVID -19 virus continues to spread across the globe and in India, which has resulted in series of lockdown impositions by the Government during first pandemic in 2020 and second pandemic in 2021. Due to the outbreak of COVID-19 there is a significant decline and volatility in the Financial Markets and decline in global economic activities. However, the company's operations during the financial year 2020-21 remained unaffected. The extent of impact of the pandemic on the Company's Financials will depend on future developments and subsequent impact if any will be reflected in next financial year.

l) Details of Principal and Interest Default:

Consolidated:

| Particulars of interest* | | Particulars of Principal | |
|--------------------------|-----------------|--------------------------|-----------------|
| Period in No. of days | Amount | Period in No. of days | Amount |
| (Age wise) | (in Cr Rs) | (Age wise) | (in Cr Rs) |
| >0<=90 | - | >0<=90 | 141.89 |
| >90<=180 | - | >90<=180 | 141.89 |
| >180<=270 | - | >180<=270 | 144.47 |
| >270<=360, | - | >270<=360 | 144.47 |
| >360 | 2,378.69 | >360 | 1,547.65 |
| | 2,378.69 | | 2,120.38 |

*Interest includes Cash credit default of Rs.100.72 Crores.



Term Loan - Interest Default

| Sl.No. | Name of the bank | >0<=90 | >90<=180 | >180<=270 | >270<=360 | >360 | Total |
|--------------------|----------------------------|--------|----------|-----------|-----------|-----------------|-----------------|
| 1 | Andhra Bank | - | - | - | - | 53.40 | 53.40 |
| 2 | Bank of Baroda | - | - | - | - | 55.41 | 55.41 |
| 3 | Bank of India | - | - | - | - | 79.79 | 79.79 |
| 4 | Canara Bank | - | - | - | - | 71.06 | 71.06 |
| 5 | Central Bank of India | - | - | - | - | 168.75 | 168.75 |
| 6 | Corporation Bank | - | - | - | - | 89.87 | 89.87 |
| 7 | HUDCO | - | - | - | - | 321.71 | 321.71 |
| 8 | IFCI Ltd | - | - | - | - | 190.19 | 190.19 |
| 9 | Indian Bank | - | - | - | - | 99.30 | 99.30 |
| 10 | Indian Overseas Bank | - | - | - | - | 164.64 | 164.64 |
| 11 | Jammu & Kashmir Bank | - | - | - | - | 72.25 | 72.25 |
| 12 | Punjab National Bank | - | - | - | - | 160.19 | 160.19 |
| 13 | State Bank of Hyderabad | - | - | - | - | 45.79 | 45.79 |
| 14 | State Bank of India | - | - | - | - | 326.06 | 326.06 |
| 15 | State Bank of Mysore | - | - | - | - | 49.71 | 49.71 |
| 16 | State Bank of Patiala | - | - | - | - | 96.28 | 96.28 |
| 17 | Tamil Nadu Mercantile Bank | - | - | - | - | 69.67 | 69.67 |
| 18 | UCO Bank | - | - | - | - | 163.89 | 163.89 |
| Grand Total | | - | - | - | - | 2,277.97 | 2,277.97 |

CC - Interest Default:

| Sl.No. | Name of the bank | >0<=90 | >90<=180 | >180<=270 | >270<=360 | >360 | Total |
|--------------------|---------------------------|--------|----------|-----------|-----------|---------------|---------------|
| 1 | Andhra Bank | - | - | - | - | 4.22 | 4.22 |
| 2 | Bank of Baroda | - | - | - | - | 1.03 | 1.03 |
| 3 | Central bank of India | - | - | - | - | - | - |
| 4 | Canara Bank | - | - | - | - | 7.64 | 7.64 |
| 5 | Corporation Bank | - | - | - | - | 3.84 | 3.84 |
| 6 | Indian Bank | - | - | - | - | 10.30 | 10.30 |
| 7 | Indian Overseas Bank | - | - | - | - | 12.72 | 12.72 |
| 8 | Jammu & Kashmir | - | - | - | - | 7.74 | 7.74 |
| 9 | Punjab National Bank | - | - | - | - | 12.31 | 12.31 |
| 10 | State bank of India | - | - | - | - | 10.97 | 10.97 |
| 11 | State bank of Hyderabad | - | - | - | - | 6.59 | 6.59 |
| 12 | State bank of Mysore | - | - | - | - | 6.09 | 6.09 |
| 13 | State bank of Patiala | - | - | - | - | 9.75 | 9.75 |
| 14 | Tamilnadu Mercentile bank | - | - | - | - | 7.52 | 7.52 |
| Grand Total | | - | - | - | - | 100.72 | 100.72 |



Term Loan - Principal Default:

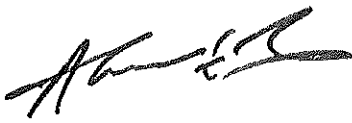
| Sl.No. | Name of the bank | >0<=90 | >90<=180 | >180<=270 | >270<=360 | >360 | Total |
|-------------|----------------------------|--------|----------|-----------|-----------|----------|----------|
| 1 | Andhra Bank | 4.02 | 4.02 | 4.09 | 4.09 | 20.07 | 36.30 |
| 2 | Bank of Baroda | 4.37 | 4.37 | 4.47 | 4.47 | 59.97 | 77.66 |
| 3 | Bank of India | 6.18 | 6.18 | 6.30 | 6.30 | 46.83 | 71.80 |
| 4 | Canara Bank | 3.43 | 3.43 | 3.50 | 3.50 | 47.69 | 61.57 |
| 5 | Central Bank of India | 13.07 | 13.07 | 13.31 | 13.31 | 154.26 | 207.02 |
| 6 | Corporation Bank | 4.18 | 4.18 | 4.25 | 4.25 | 57.92 | 74.78 |
| 7 | HUDCO | 5.51 | 5.51 | 5.68 | 5.68 | 61.51 | 83.89 |
| 8 | IFCI Ltd | 8.41 | 8.41 | 8.49 | 8.49 | 57.93 | 91.71 |
| 9 | Indian Bank | 8.05 | 8.05 | 8.22 | 8.22 | 90.23 | 122.75 |
| 10 | Indian Overseas Bank | 10.87 | 10.87 | 11.07 | 11.07 | 40.95 | 84.84 |
| 11 | Jammu & Kashmir Bank | 3.68 | 3.68 | 3.75 | 3.75 | 164.93 | 179.81 |
| 12 | Punjab National Bank | 14.52 | 14.52 | 14.79 | 14.79 | 2.53 | 61.16 |
| 13 | State Bank of Hyderabad | 5.29 | 5.29 | 5.39 | 5.39 | 364.79 | 386.15 |
| 14 | State Bank of India | 27.08 | 27.08 | 27.51 | 27.51 | 53.71 | 162.90 |
| 15 | State Bank of Mysore | 3.88 | 3.88 | 3.95 | 3.95 | 101.51 | 117.18 |
| 16 | State Bank of Patiala | 7.49 | 7.49 | 7.60 | 7.60 | 44.52 | 74.71 |
| 17 | Tamil Nadu Mercantile Bank | 3.26 | 3.26 | 3.33 | 3.33 | 95.52 | 108.68 |
| 18 | UCO Bank | 8.59 | 8.59 | 8.76 | 8.76 | 82.77 | 117.45 |
| Grand Total | | 141.89 | 141.89 | 144.47 | 144.47 | 1,547.65 | 2,120.38 |

m) Certain debit/ credit balances in respect of Trade payables, Other Payables and Loans and advances are subject to reconciliation and confirmation. The impact of adjustments, if any, will be reflected in the subsequent financial statements of the Company.

n) Previous year figures have been reclassified / regrouped wherever necessary to confirm with current year's classification and presentation.

For and on behalf of the Board of Coastal Energen Private Limited

For S.Santhanagopalan & Co.
Chartered Accountants
Firm registration no: 003604S



Ahmed.A.R.Buhari
Chairman &
Managing Director
DIN: 00211221



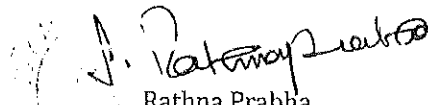
N K Balaji
Senior Vice President,
Finance and Accounts



B. Sridhar
Partner



Membership No: 201604



Rathna Prabha
Company Secretary

Place: Chennai
Date: September 02, 2021.